SUBMIT IN TRIPLICATE*

(Other instructions on

	Bureau		42-R1425.
30-2	47-	20	303

UNITE	ED 9	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY

6			, ALLO		OP.	TDIDE	Maren
υ.	10 14	DIAN	, ALLU	LINE	OR	TRIBE	NAME
7.	UNIT	AGE	EEMEN	T NA	ME		

170 Sks. to circulate

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DE	EPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL DEEPEN DEEPEN	PLUG BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL WELL OTHER	SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO.
3. ADDRESS OF OPERATOR BOX 990, Farmington, New Mexico - 87401		150 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with a Surface 890'S, 1500'E	any State RULIVA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	(Jill 1 see	Sec. 12, T-25-N, R-10-
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST O	Oil con	12. COUNTY OF PARISH 13. STATE San Juan New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		OF ACRES ASSIGNED HIS WELL
		VIII A LA

	RILLING, COMPLETED,	19. PR	OPOSED DEPTH	20. ROTARY OR CAR	LE TOOLS
OR APPLIED FOR, ON TH	<u> </u>	 	<u>6950' </u>	Rot	APV
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. AP	PROX. DATE WORK WILL START
6946' GL					<u> </u>
23.	I	PROPOSED CASING ANI	CEMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUAI	TITY OF CEMENT

Production Casing Cementing:

First Stage w/260 sacks to fill from total depth to the top of the Gallup formation. Second stage v/225 sacks to cover the Mesa Verde formation. Third stage w/185 sacks to cover the Pictured Cliffs formation.

Selective zones in the Dakota formation will be perforated and sand water fractured.

The S/2 of Section 12% is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout p:

reventer progr	ram, ir any.	 		
4. signed	Original signed by Carl E. Matthews	TITLE	Petroleum Engineer	DATE <u>6-28-68</u>
(This space	e for Federal or State office use)			
PERMIT NO			APPROVAL DATE	
APPROVED BY	AK	TITLE		DATE
	OF APPROVAL, IF ANY:		1	0.4000

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				eare			We : No
	PASO NATURA		PANY	HUERFANO	UNIT	(SF-078077)	150
Unit Letter O	Section . 12	Titwr stera •	25-N	- Kange - 10-₩	C 67 '}	SAN JUAN	
Actual Footage L 890	ocation of Well:	SOUTH	en e	15 0 0-	fer to trom, the		
Ground Leve Elec 6946	k Faducing	DAKOTA		ж.	N-DAKOTA		10 ate 1 Avereoge Acres
1. Outline th	ne acerage ded ca	ted to the sul	oject well by cold	rren it encoll on h	uchuré mare	on the partition	Y
2 If more trinterest and i	han one lease is royalty),	de vooted to	the well, outin	se each orm en	ersis the c	W CCSTON TOLERS	aboth as to working
3 If more the by community	han one lease of ization, un tizati	different cwi on, force coc	nemship in selmi. Emg. e. T	A 10 11% W	jarista englis	ntrops of all twi	nen been consolitated
X) Yes	· No I	Élariswer is	lyes," type of co	radiation	Valtimat	ion	
If answer is a necessary.	"no," fist the ow	ers and trac	t descriptions wi	ach have con-	¹ A COTS 198	nts S. (Uer review	size of this form if
No allowable pooling, or ot	will be assigned therwise) or until	to the well ur a non-standa	nt I all interests i ind unit, eliminat	nave been cons ing such interv	killiste um ni has boro	Comrecultural policy of the property by the control of the control	: Endization forced- Commission.
Note: T	HIS PLAT REIS	SSUED TO S	SHOW CORRECT	TED ELEVATIO	N 5_7_68	1	· · · · · · · · · · · · · · · · · · ·

CERTIFICATION

1760

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews DIST. 3 Petroleum Engineer El Faso Natural Cas Com June 26, 1968 SECTION 12 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and SF-078077 SF-078020 that the same is true and correct to the best of my knowledge and belief. Dule Burseled JANUARY 28, 1968