DISTRIBUTION SANTA FE		6	,						/
SANTA FE	N	- 1	─ i						/
		-		NEW MEXICO OIL CONSERVATION COMMIS					Form C-1
C 11 E		/		REQUEST FOR ALLOWABLE		Supers ed Effective			
FILE		Ц	_				Litective		
U.S.G.S.				AUTHO	RIZATION	TO TRANSPOR	T OIL AND I	NATURAL G	AS
LAND OFFICE									
TRANSPORTER OIL									/STI-
	GAS	<i>'</i>							
OPERATOR		2							/ """
PRORATION OFFICE									DOTO
El Paso Nati Address Box 990, Fa	rmingt	on	, Ne		- 87401				OIL CON
Reason(s) for filing (Check pro	per l	box)				Other (Please	e explain)	
New Well	X			Change in	Transporter o	f:			
Recompletion				Oil		Dry Gas			
Change in Ownership				Casinghea	d Gas	Condensate	1		
f change of ownersh and address of previ	ous owne	er	-	ACE					
DESCRIPTION OF WELL AND I		D LE	Well No. Pool Name, Including Formation				Kind of Lease		
Huerfano Unit			150 Basin Dakota			State, Feder ex or Fee			

11.

V.

SANTA FE /	REQUEST I	OR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE /		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
OIL /	1		CCCILA	
TRANSPORTER GAS /			/RTI.FIVEN	
OPERATOR 2			/ NEOFITED	
PRORATION OFFICE			OGT 2 2 1968	
Operator F1 Proc. Noture: Coc. C	awaan,			
El Paso Natural Gas C	omperty		OIL CON. COM.	
Box 990, Farmington,	New Mexico - 87401		DIST. 3	
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	= 1		
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo			
Huerfano Unit	150 Basin Dakota	State, Feder	SF 078077-A	
Location 0 . 89	O Feet From The South	e and 1500 Feet From	- Reat	
Unit Letter;	Feet From The Line	e andFeet From	The East	
Line of Section 12 To	wnship 25N Range	LOW , NMPM, San J	tian County	
	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved conv of this form is to be sent!	
Name of Authorized Transporter of Ot El Paso Natural Gas C		Box 990, Farmington,		
Name of Authorized Transporter of Ca		Address (Give address to which appr		
El Paso Natural Gas C		Box 990, Farmington,	New Mexico - 87401	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	hen	
give location of tanks.	0 12 25 N 1.0W			
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completi	on – (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-5-68	10-9-68	6915'	6868 t	
Elevations (DF, RKB, RT, GR, etc.) 6830 GL	Name of Producing Formation	Top XXX/Gas Pay 6774	6746 ·	
Perforations	Dakota	0114	Depth Casing Shoe	
6774-94', 6804-14'			6915'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	2051	195 Sks.	
7 7/8"	4 1/2"	6915'	670 Sks.	
	2 3/8"	6746'	Tubing	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MOF	
Actual Float During 1 est				
	<u></u>	1		
GAS WELL				
Actual Prod. Test-MCF/D				
· ·	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
3520	3 Hours			
3520 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
3520 Testing Method (pitot, back pr.) Calculated A.O.F.	3 Hours Tubing Pressure (shut-in) 1579	Casing Pressure (Shut-in) 1585	Choke Size	
3520 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (shut-in) 1579	Casing Pressure (Shut-in) 1585	Choke Size 3/4" (ATION COMMISSION	
3520 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN	3 Hours Tubing Pressure (shut-in) 1579	Casing Pressure (Shut-in) 1585 OIL CONSERV	Choke Size 3/4" (ATION COMMISSION	
3520 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (shut-in) 1579 ICE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 1585 OIL CONSERV	Choke Size 3/4" VATION COMMISSION OCT 2 2 1968	
3520 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	3 Hours Tubing Pressure (shut-in) 1579	Casing Pressure (Shut-in) 1585 OIL CONSERV APPROVED BY Original Signed by	Choke Size 3/4" VATION COMMISSION OCT 2 2 1968	

V. VI. Original signed by This form is to be filed in compliance with RULE 1104. Carl E. Matthews If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Petroleum Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) October 15, 1968 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)