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DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		12	
PRORATION OFFICE		Ì	

	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	I RANSPORTER OIL / GAS / OPERATOR 2 PRORATION OFFICE Operator					
	El Paso Natural Gas C	ompany				
	Address	Nove Mont on 971.01				
	Box 990, Farmington, Reason(s) for filing (Check proper box		Other (Please exp	lain)		
	New Well	Change in Transporter of:		*		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	F= 1			
	If above of amount is also as a second					
	If change of ownership give name and address of previous owner		*			
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F		d of Lease Lease No.		
	Ruerfano Unit	153 Basin Dakota	Sidi	e, Ferral or Fee SF 079231		
	Unit Letter B; 890	Feet From The North Lin	ne and 1650 F	eet From The East		
	10					
	Line of Section 18 To	wnship 25N Range	9N , NMPM,	San Juan County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil El Paso Natural Gas C			Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico - 87401		
	Name of Authorized Transporter of Ca			ich approved copy of this form is to be sent)		
	El Paso Natural Gas C			ton, New Mexico - 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 18 25N 9W	Is gas actually connected?	When		
	<u> </u>	th that from any other lease or pool,	give commingling order num	nber:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)	X	i lag Back Same Nes (1) Bill Nes (1)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-20-68 Elevations (DF, RKB, RT, GR, etc.)	10-4-68 Name of Producing Formation	6841'	Tubing Depth		
	68 36' GL	Dakota	66281	6615'		
	Perforations			Depth Casing Shoe		
	6628-34, 6656-74, 6684-961		D CEMENTING RECORD	6841'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	203'	170 Sks.		
	7 7/8"	4 1/2" 2 3/8"	6841' 6615'	650 Sks.		
		E 3/V				
V.	TEST DATA AND REQUEST F			f load oil and must be equal to or exceed top allow-		
	OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas to pump)			np, gas lift, etc.)		
				RILIVEN		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MFF 067 1 1 1968		
				OIL CON COLL		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat		
	7042 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Cooks Decouse (Chapter)	Object State		
	Calculated A.O.F.	1893	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN		<u> </u>	SERVATION COMMISSION		
				OCT 11 1968		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews		Original Signed by Emery C. Arnold				
		BY				
		TITLE SUPERVISOR DIST. #8				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
					Petroleum Engineer (Title)	
	October 10, 1968	1		ons I, II, III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.





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