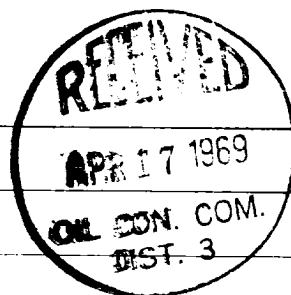


NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico - 87401
Reasons for change of ownership:
New Well ☒ Change in Ownership ☐
Reconveyance ☐ Discovered Gas ☐ Change in Lease ☐ Other ☐
Change in Ownership ☐ Discovered Gas ☐ Change in Lease ☐ Other ☐

If change of ownership give name
and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. (Not Including P.O. No.)	State, County or Fee	Lease No.
Huerfano Unit	187 Basin Dakota	X	ST 079231
Location	Unit Letter	Feet From The	Feet From The
	B	850 North	1550 East
Line	6	25N	9W San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil	Name of Transporter of Gas
El Paso Natural Gas Company	El Paso Natural Gas Company
Box 990, Farmington, New Mexico - 87401	Box 990, Farmington, New Mexico - 87401
If well is a gas well, give location of well	
B 6 25N 9W	

IV. COMPLETION DATA

Design	Completion	Depth	Perforation
3-6-69	4-8-69	6819'	6800'
6723' GL	Dakota	6594'	6687'
6594-6602', 6658-66', 6681-789'			6819'
TUBING, CASING, AND CEMENT			
Casing	Casing & Tubing Size	Depth	Sacks Cement
12 1/4"	8 5/8"	233'	190 Sks.
7 7/8"	4 1/2"	6819'	635 Sks.
	2 3/8"	6687'	Tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Put To Tanks	Date of Test	Producing Methods (Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Production Rate	Flow Rate	Gas-MOP	

GAS WELL

Actual	Duration	Pressure	Choke Size
7351	3 Hours	43.26	44.6 API
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.P.	1141	1867	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

Petroleum Engineer

April 14, 1969

APPROVED

APR 17 1969

Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. It must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on all new and deepened wells.

Sections I, II, III, and VI for changes of owner, reconveyance, transporter, or other such change of condition.

Section IV must be filed for each pool in multiple completions.