Form 9-331 C (May 1963) 7

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30-047-204/9
Form approved.
Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION	0_0_	OGICAL SURVI	C, 1			SF 07	0020	
	FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG	BACK	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	L 🔻	DEEPEN [	$\neg$	PLUG BA	CK 🗀	7. UNIT AGRE	EMENT N	AME
b. TYPE OF WELL			_	1200 57		Hueri	ano U	nit
OIL GAS	S X OTHER			INGLE MULTI	PLE	8. FARM OR I		
2. NAME OF OPERATOR	<u> </u>						ano U	nit
	tural Gas Com	pany		<u> </u>		9. WELL NO.		
3. ADDRESS OF OPERATOR	a annud sa sabasa - Was	Morden S	נטינצא			190 10. FIBLD AN	D POOT. O	D WII DCAT
Box 990, Farmington, New Mexico - 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Basin Dakota		
A t gurafo oo	, 1840'E	nu in uccordance was		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		11. SEC., T., I	., M., OR I	LK,
At proposed prod. zone						Sec. 1, T-25-N, R-10- N.M.P.M.		
14. DISTANCE IN MILES A	ND DIRECTION FROM N	EAREST TOWN OR POS	T OFFIC	E*	-	12. COUNTY C	R PARISH	13. STATE
						San J		New Mexic
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 17. NO TO		17. NO. TO T	O. OF ACRES ASSIGNED THIS WELL 319.91		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	•			20. ROTA	OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE			6840*			Rotar		
21. ELEVATIONS (Show when 6798 GL	ther DF, RT, GR, etc.)					22. APPROX	. DATE WO	RK WILL START*
23.		PROPOSED CASI	NG AN	D CEMENTING PROGR	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTIT	OF CEME	vr
12 1/4"	8 5/8"	24#		2001	160 S	O Sks. to circulate		
<b>∸</b> ⊆ <b>∸</b> / ₹						O Sks 3 Stages		
7 7/8" Production Ca	4 1/2" using Cementin	10.5#		68401	630 8	ks 3 S	Stages	
Production Ca  First St Second S Third St  Selectively p  The E/2 of Se	sing Cementing age w/250 sacting w/215 sacting w/165 sacti	eks to fill in the cover is and water in the cover is and water in the cover is a cover in the cover in the cover in the cover is a cover in the cov	r the the fract	total depth to Mesa Verde Pictured Cliff ure the Dakota well.	the to	op of the	Gallu REC MAR ML CO	S 1969 N. COM.
Production Ca  First St Second S Third St  Selectively p  The E/2 of Se  IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any	age w/250 sacting w/215 sacting w/215 sacting w/165 saction 1 is determined by the company of th	eks to fill in the cover is and water in the cover is and water in the cover is a cover in the cover in the cover in the cover is a cover in the cov	r the the fract	total depth to Mesa Verde Pictured Cliff ure the Dakota well.	the to	op of the	Gallu REC MAR ML CO	EIVED
Production Ca  First St Second S Third St  Selectively p  The E/2 of Se  IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.	sing Cementing age w/250 sacting w/215 sacting w/215 sacting w/165 sacti	eks to fill in the cover in the cover is and water in the cover is and water in the cover is and water in the cover in the cover is and water in the cover in the cover in the cover is an analysis of the cover in the cover in the cover is an analysis of the cover in	r the the fract	total depth to Mesa Verde Pictured Cliff ure the Dakota well.	format	op of the	Gallu REU MAR ML GO	S 1969 N. COM.
Production Ca  First St Second S Third St  Selectively p  The E/2 of Se  IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.  Or SIGNED	age w/250 sac stage w/215 sac stage w/165 sac erforate and ection 1 is de	eks to fill incks to cover sand water included to include the sand water included the sand wa	r the the fract	total depth to Mesa Verde Pictured Cliff are the Dakota well.  plug back, give data on on subsurface locations	format	op of the	Gallu REU MAR ML GO	S 1969 N. COM.
Production Ca  First St Second S Third St  Selectively p  The E/2 of Se  IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.  Or SIGNED	sing Cementing age w/250 sac stage w/250 sac stage w/165 sac serforate and section 1 is described by a signal signed by arl E. Matthews	eks to fill incks to cover sand water included to include the sand water included the sand wa	r the the fract	total depth to Mesa Verde Pictured Cliff are the Dakota well.  plug back, give data on on subsurface locations	format	op of the	Gallu REU MAR ML GO	S 1969 N. COM.
Production Ca  First St Second S Third St  Selectively p  The E/2 of Se  IN ABOVE SPACE DESCRIBE Zone. If proposal is to o preventer program, if any 24.  Or SIGNED  (This space for Feder	sing Cementing age w/250 sac stage w/250 sac stage w/165 sac serforate and section 1 is described by a signal signed by arl E. Matthews	eks to fill incks to cover sand water incention of the cover sand water in	r the the fract	total depth to Mesa Verde Pictured Cliff are the Dakota well.  plug back, give data on on subsurface locations  Petroleum En	format	op of the	Gallu REU MAR ML GO	S 1969 N. COM.

## Instructions

Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either General: This form is design a Federal or a State agency, or and the number of copies to be

State be obtained from, the local Fed

oir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult to the san Item 1: If the proposal is to applicable State or Federal regul

ts, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local uent work proposals or reports on the well. State or Federal office for specific in Item 4: If there are no appli

Item 14: Needed only when location of west cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section permitter. Lease Well Ma. EL PASO NATURAL GAS COMPANY HUERFANO UNIT (SF-078020) 190 E mye County В 1 25-N 10-W SAN JUAN tage Location i Well: 1025 NOR TH feet from to 1840 EAST feet from the 3r out 11 gvol 1 lev. 6798 Producing roman, a Facilitated Adverger DA KOTA BASIN DAKOTA 319.91 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "ves" type of consolidation \_\_\_ Unitimate If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews 1840' SF-078020 SECTION 1 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same MAR 5 1969 is true and correct to the best of my knowledge and belief. OIL CON. CON DIST. ate Sarveye i NOVEMBER 27, 1968 1760 1320 1650

1980 2310

2000

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