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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
SF 078020	
7. Unit Agreement Name	
Huerfano Unit	
8. Farm or Lease Name	
Huerfano Unit	
9. Well No.	
190	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	El Paso Natural Gas Company	P. O. Box 990 Farmington, New Mexico 87401	UNIT LETTER B, 1025 FEET FROM THE North LINE AND 1840 FEET FROM East LINE, SECTION 1 TOWNSHIP 25 N RANGE 10 W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			
6798 GL			

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set a chokein Guiberson production packer and unseat on-off tool from packer.
2. Circulate 69 Bbls of Baroid packer fluid in annulus, displacing tubing with 10 Bbls of diesel and 15 Bbls of water.
3. Connect back into packer with on-off tool.
4. Pull choke and swab well in.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>13 June, 1975</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JUN 16 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		