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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| SF 078020 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|-------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | Huerfano Unit |
| El Paso Natural Gas Company | 8. Farm or Lease Name |
| 3. Address of Operator | Huerfano Unit |
| P. O. Box 990, Farmington, New Mexico 87401 | 9. Well No. |
| 4. Location of Well | 190 |
| UNIT LETTER B, 1025 FEET FROM THE North LINE AND 1840 FEET FROM | 10. Field and Pool, or Wilcat |
| THE east LINE, SECTION 1 TOWNSHIP 25N RANGE 10W NMPM. | Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 6798' GL | San Juan |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to a possible casing failure the following work is being proposed for the subject well:

1. Set a choke in the Guiberson production packer and unseat on-off tool from the packer.
2. Circulate 69 Bbls of Baroid packer fluid in annulus, displacing the tubing with 10 Bbls of diesel and 15 Bbls. of water.
3. Connect back into packer with on-off tool.
4. Pull choke and swab well back on production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur M. Smith TITLE Production Engineer DATE August 19, 1975

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

DATE AUG 20 1975

CONDITIONS OF APPROVAL, IF ANY: