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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 199 (OKWO)
4. Location of Well UNIT LETTER L, 1750 FEET FROM THE S LINE AND 990 FEET FROM THE W LINE, SECTION 17 TOWNSHIP 25N RANGE 9W NMPM.	10. Field and Pool, or without Wildcat Greenhorn
11. Elevation (Show whether DF, RT, GR, etc.) 6727' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Recompleted in Greenhorn formation <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-19-74 Pulled tubing. Set cement retainer at 6479'. Squeezed Dakota perforations with 59 cu. ft. cement. Held 1250 psi OK.
- 12-20-74 Perforated Greenhorn formation 6368', 6370', 6388', 6392', 6412', and 6414' with 1 shot per zone. Set Model "P" Packer at 6278'. Frac'd with 25,000#--40/60 sand and 11,134 gallons treated water. No balls dropped. Well sanded off. No flush. Reran 2 3/8" tubing set at 6283'. Shut well in for gauge.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Suarez TITLE Drilling Clerk DATE February 4, 1975

APPROVED BY Original Signature TITLE SUPERVISOR DIST. # DATE FEB 7 1974

CONDITIONS OF APPROVAL, IF ANY: