

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>El Paso Natural Gas Company</u></p> <p>3. ADDRESS OF OPERATOR <u>Post Office Box 4289, Farmington, NM 87499</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1750'S, 990'W</u></p> <p>14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6727'GL</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>SF-079231</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>Huerfano Unit</u></p> <p>8. FARM OR LEASE NAME <u>Huerfano Unit NP</u></p> <p>9. WELL NO. <u>199</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Undes. Greenhorn</u></p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <u>Sec. 17, T-25-N, R- 9-W N.M.P.M.</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>San Juan NM</u></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DES. RIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-27-88 MOL&RU. Kill w/80 bbls. wtr. ND WH. NU BOP. Pulled 30,000# over string weight & pkr wouldn't release. Worked tbg 45 min, pkr released. Dropped standing valve & tried to pressure test tbg. Tbg wouldn't hold pressure. TOOH w/8 stds & hit wtr in tbg. PT remaining tbg to 500#/5 min. TOOH w/remaining wet string. SDFN.

10-28-88 TIH w/209 jts 2 3/8" tbg to 6280'. Circ hole w/100 bbls. of 9ppg 50 vis gel mud. Pumped cmt from 6479-6280', pulled up 10 stds. WOC 3 hrs & tagged @ 6248'. TOOH & LD 24 jts. 2 3/8" tbg. Spot 35.4 cu.ft. cmt. 5540-5145'. TOOH, LD 65 jts 2 3/8" tbg & stood back 60 stds. TIH w/csg scraper to 3515'. SDFN.

(cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs () DATE 10-31-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: [Signature: James E. Edwards]

*See Instructions on Reverse Side

10-29-88 TOOH w/118 jts 2 3/8" tbg & csg scraper. Tag cmt @ 5006'.
Shot 2 perf holes @ 3615'. TIH w/cmt retainer set @ 3515'.
Pumped 47 sx Class "B" neat cmt in 9.88 bbls. 15.6 ppg
slurry, then displaced tbg w/13.6 bbls. 9 ppg 50 vis gel
mud. Stung out of retainer. TOOH w/2 3/8" tbg. LD 26 jts &
stood back 46 stds. Shot 2 holes @ 2845'. TIH w/cmt retainer
set @ 2745'. Pumped 47 sx Class "B" neat cmt in 9.88 bbls.
of 15.6 ppg slurry, then displaced tbg w/10.62 bbls. 9.0 50
vis gel mud. TOOH, LD 24 jts. 2 3/8" tbg, stood back 34
stds. Removed cmt retainer setting tool. TIH w/68 jts. 2
3/8" tbg to 2023'. Est. circ w/3 bbls. 9.0 ppg 50 vis gel
mud, then pumped 76 sx. Class "B" neat cmt in 15.98 bbls.
15.6 ppg slurry, then 7.82 bbls. 9.0 ppg 50 vis gel mud. Cmt
plug from 2023-1067'. TOOH w/68 jts. 2 3/8". PT csg to
1000#/15 min, ok. Shot 2 holes @ 288'. Pumped 28 BW, then
125 sx. Class "B" neat cmt in 26.29 bbls. of 15.6 ppg slurry
to bradenhead surface. ND BOP. Cut off wellhead. SET P&A
marker & mixed 5 sx. cmt. to surface. Released rig.