

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on different reservoirs.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1500' F/SL and 990' F/WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6321' GR

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pah

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-25-N, R-11-@

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out with 12-1/4" hole on 6/3/71 to 6090' on 6/17/71, logged, ran 173 Jts. of 9-5/8" 36 and 43.5 # casing landed at 6090' cemented W/350 sacks. Tested casing and B.O.P. to 1500 psi held ok. Drilled out W/7-7/8" hole on 6/20/71 and drilled to T.D. of 11,490', logged, ran 5-1/2" 15.5 and 17 # Casing landed at 11,490' cemented W/300 sacks. Released rotary 7/28/71. Moved in completion unit 8/3/71 tested B.O.P. and 5-1/2" casing to 3000 psi, held ok, cleaned out to P.B.T.D. of 11,447'. Preparing to perforate as of 8/5/71

CONFIDENTIAL

RECEIVED

AUG 9 1971

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 8-5-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side