

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
Suite 1200 Lincoln Tower Bldg., Denver, CO 80203  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1500' F/SL and 990' F/WL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6321 GR  
5. LEASE DESIGNATION AND SERIAL NO.  
N00-C-14-20-3596  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Allotted  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Pah  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Buena Suerte  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T25N, R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☒  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated 2 holes @11,340 & at 11,356 squeezed w/50 sacks, 10 sacks in formation.

Perforated 11,352-11,356 w/2 JSPF acidized w/1000 gals. 15% MCA, swabbed, tested dry, set CI Bridge Plug @11,300 with 10 sacks cement on top. Tested to 3000 psi, held ok.

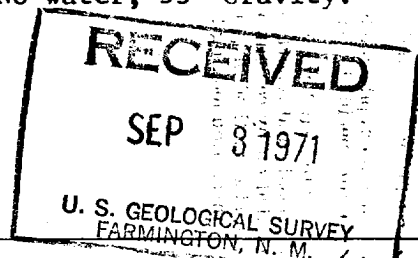
Perforated 10,956-10,958 w/4 JSPF, acidized w/1000 gals 15% MCA, swabbed.

Re-perforated 10,956-10958 w/4 JSPF, sand-oil frac w/27,500 gals diesel & 11,500# 20/40 sand.

Ran 5-1/2 Baker Packer on 2-7/8" Tubing landed @10,824'.

Well tested 9/1/71, 24 hrs., 192 BOPD, 116 MCF, GOR 604, No water, 53° Gravity.

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED

*E. A. Lord*

TITLE

*Sr. Production Clerk*

DATE

*9/2/71*

(This space for Federal or State office use)

APPROVED BY

TITLE *Sr. Production Clerk*

DATE *9/2/71*

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side