

5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Recompletion

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)

At surface 1500' F/SL and 990' F/WL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. COM.

15. DATE SPUNDED

5-29-71

16. DATE T.D. REACHED

7-28-71

17. DATE COMPL. (Ready to prod.)

4-17-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6321 GR

20. TOTAL DEPTH, MD & TVD

11,490

21. PLUG, BACK T.D., MD & TVD

6060

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11,440

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota Sand

Top - 5894 (+449)

Btm - 5924 (+419)

19. ELEV. CASING HEAD

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, BHC, FDC, SNF, Dipmeter

27. WAS WELL CORED

Yes

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	970	17-1/2	750 sks cir	None
9-5/8	43.5	6090	12-1/4	350 sks	None
5-1/2	15.5 & 17	11,490	7-7/8	300 sks	6300'*
*				Balance cemented in well	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5876	

31. INTERVALS OF INTEREST (Report all strings set in well)

5896'-5902' w/2 JSIF

5903'-5920' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH SET (MD)	AMOUNT AND KIND OF MATERIAL USED
5896-5920	55,000 gals. water & 65,000# 20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

4-17-72

PRODUCTION METHOD (Flowing, gas lift, pump-jack—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

4-17-72

HOURS TESTED

3

CHOKE SIZE

3/4

PROD'N. FOR
TEST PERIOD

None

OIL—BBL.

None

GAS—MCF.

5478

WATER—BBL.

None

GAS-OIL RATIO

60

FLOW, TUBING PRESS.

429

CASING PRESSURE

858

24-HOUR RATE

None

OIL—BBL.

6443

GAS—MCF.

None

WATER—BBL.

OIL GRAVITY (API GRAV.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Max Webb

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Production Clerk

DATE 4-24-72

*(See Instructions and Spaces for Additional Data on Reverse Side)