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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.A.

Operator Tenneco Oil Company	
Address Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		NOO-C-14-20-3596	
Lease Name Pah	Well No. 1	Pool Name, Including Formation Buena Suerte (Penn.-Paradox)	Kind of Lease State, Federal or Fee Allotted
Location			
Unit Letter L	1500	Feet From The South	Line and 990 Feet From The West
Line of Section 3	Township 25-N	Range 11W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 3	Twp. 25N	Rge. 11W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>		
Date Spudded 5/29/71	Date Compl. Ready to Prod. 8/27/71	Total Depth 11,490	P.B.T.D. 11,300
Elevations (DF, RKB, RT, GR, etc.) 6321 GR	Name of Producing Formation Pennsylvania	Top Oil/Gas Pay 9960	Tubing Depth 10,824
Perforations 10,956' - 10,958' W/4 JSPF		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13/3/8"	970	750 Sks Cir.
12-1/4"	9-5/8"	6,090	350 Sks
7-7/8"	5-1/2"	11,490	300 Sks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 8/27/71	Date of Test 9/1/71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 70	Casing Pressure Packer	Choke Size 21/64
Actual Prod. During Test 192	Oil-Bbls. 192	Water-Bbls. None	Gas-MCF 116

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 10-8 , 19 71 Paul Kendrick PETROLEUM ENGINEER DIST. NO. 3	
G.A. Ford (Signature) Sr. Production Clerk (Title) 9/2/71 (Date)		TITLE RECEIVED SEP 3 1971 OIL CON COM DIST. 3	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	