

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved,
Bureau Order No. 42-B355.5.

(See other in-
structions on
reverse side)

PLEASE DESIGNATE AND SERIAL NO.

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐ Recompletion

3. NAME OF OPERATOR

Tenneco Oil Company

4. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1500' F/SL and 990' F/W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPLETED (Ready to prod.)

5-29-71

7-28-71

4-17-72

6321

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD

11,490

6060

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota Sand

Top - 5894' (4149')

Btm - 5924' (4124')

26. TYPE ELECTRIC AND OTHER LOGS RUN

DII, BHC, FDC, SNI, Blumler

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT CEMENT |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8 | 61 | 1070 | 11-1/2 | 100% 100% | 100% |
| 9-5/8 | 43.5 | 6090 | 11-1/2 | 100% 100% | 100% |
| 5-1/2 | 15.5 & 17 | 11,490 | 7-1/8 | 100% 100% | 100% |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACK CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | SCREEN SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

5896'-5902' w/2 JSPF

5903'-5920' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5894'-5902' | |
| | |
| | |

33. PRODUCTION

| | | | | | | | | | |
|--|-----------------|--|-------------------------|----------|------------|-------------------------|---------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | | WELL STATUS (Producing or shut in) | |
| 4-17-72 | | Flowing | | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKED SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF | WATER—BBL. | GAS-OIL RATIO | | |
| 4-17-72 | 3 | 3/4 | → | --- | 542 | None | --- | | |
| FLOW, SPRING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | | |
| 429 | 8.8 | → | None | 6443 | None | --- | | | |
| 24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | | | |
| | | | | | | Max Holt | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Max Wolf

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Production Clerk

DATE 4-2-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| | | | | | |
|---|--|-----------------------------|---------------------|-------------------------------------|----------------------|
| Operator Tenneco Oil Company | | | Lease Pah | | Well No. 1 |
| Unit Letter L | Section 3 | Township 25 | Range 11 | County San Juan | |
| Actual Footage Location of Well: 1500 feet from the South line and 990 feet from the West line | | | | | |
| Ground Level Elev: 6321 | Producing Formation Basin Dakota | Pool Basin Dakota | | Dedicated Acreage: 320.43 | Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) None

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

| | |
|---|---|
| <p>Lot 4-40.17 Lot 3-40.20 Tenneco 100% W.I.</p> | <p align="center">RECEIVED MAY 8 1972 OIL CON. COM. DIST. 3</p> |
| <p>Navajo Allotted Cont. No. NOP-C-14-20-3599 160.43 Acs.</p> | <p>Tenneco 100% W.I.</p> |
| <p>Navajo Allotted Cont. No. N00-14-20-3596 160.00 Acs. 1/6th Royalty</p> | |

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **G. A. Ford**

Position

Sr. Production Clerk

Company

Tenneco Oil Company

Date

5/4/72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

