HO. C. COPIES RECE	آور		
DISTRIBUTIO			
SANTA FE	1		
FILE U.S.G.S. LAND OFFICE		1	4
IRANSPORTER	OIL	1	
INANSPORTER	GAS	1	
OPERATOR	1		
PRORATION OFF			

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PRORATION OFFICE OPERATOR Tenneco Oil Company NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Tenneco Oil Company						
	Suite 1200, Lincoln Tower Building - Denver, Colorado 80203						
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion XX Oii Dry Gas in Buena Suerte Penn. Field and recompleted as a gas well in Basin Dakota field.						
	If change of ownership give name and address of previous owner						
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	PAH	1 Basin Da	kota	State, Federal or Fe	** Federal 3596 **		
	Unit Letter L : 1500	Feet From The South Line	and 990	Feet From The	West		
	Line of Section 3 Town	nship 25-N Range]].	-W , NMPM	, San Juan	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s		- delic form in to be part)		
	Name of Authorized Transporter of Oil Plateau Inc.	rized Transporter of Oil or Condensate A Address (Give undersate u					
	Name of Authorized Transforter of Classification		Box 108 Farmington N. M. 87401 Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, N. M. 87401				
	If well produces oil or liquids,		Is gas actually connected? When				
	give location of tanks. L 3 25 11 No If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	If this production is commingled with COMPLETION DATA		New Well Workover		g Back Same Res'v. Diif, Res'v.		
	Designate Type of Completion	n – (X) χ			X X		
	Date Spudded 5-29-71	Date Compl. Ready to Prod. 4-17-72	Total Depth	. P.E	6060		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 5894	Tub	bing Depth 5876		
	6321 GR		Der	pth Casing Shoe			
	5896' - 5902'	W/2 JSPF & 5903' - 5920' TUBING, CASING, AND		<u> </u>	6090		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT		
	17-1/2"	13-3/8"	970	0	750 Sks Cir		
	12-1/4"	9-5/8"	6090 11490 *		350 Sks 300 Sks		
	7-7/8"	5-1/2" O' Pulled & balance ceme	11430		200 282		
		DP ALLOWARIE (Test must be of	ter recovery of total volu	ume of load oil and n	nust be equal to or exceed top allow-		
OIL WELL							
	Date First New Oil Run To Tanks	Date of Test	Flowing	Di pumpi gan mijor an			
	Length of Test	Tubing Pressure	Casing Pressure	Ch	** **SEP 25 8/		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Go	OL COM COM		
					DIST. 3		
	GAS WELL		T 0.00	- G	ravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbis. Condensate/MMC	,,	60		
	6443 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Ch	3/4"		
	Back Pressure	1947	1960				
VI	CERTIFICATE OF COMPLIANCE	C E	OIL	SEP 2	on commission 5 1972		
	I hereby certify that the rules and t	BY Original Signed by Emery C. Arnold					
	Commission have been complied values is true and complete to the	BY Original	Digned by Ame	cm. #3			
			SUPERVISOR DI				
	11001	This form is	to be filed in com	pliance with RULE 1104.			
	IN & Anas	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation					
	Sr. Production	well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	Sr. Production						
	9/21/72						

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.