

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1500' FSL & 990' FWL, Unit L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) squeeze job	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
N00-C-14-20-3596
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Allotted
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pah
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T25N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS. (SHOW DF, KDB, AND WD)
6321' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has a hole in the csg @ \pm 3000'. We propose to squeeze well via the following procedure:

MIRUPU. NUBOE. Circulate hole clean to 6060' w/2% KCL. POOH. RIH w/ Model "D" pkr w/pushout plug & set @ \pm 5800'. Dump 35Sx 20/40 sand on plug. RIH w/ retrievamatic pkr on 2 7/8" tbg & isolate csg leak. Squeeze w/100 Sx class "B" cement using hesitation method. POOH w/pkr. WOC 12 hrs. RU bit, DO cement and pressure test csg to 1000 psi. Circulate sand off plug. POOH w/2 7/8" tbg. RIH w/Baker mule shoe production tube & locator seal assembly on 2 3/8" tbg. Spot pkr fluid in annulus. Push out expendable plug in "B" pkr set tbg, NDBOE, install tree. Swab well in. RDMOCU.

Verbal approval per Mr. Jack Willock on 8/17/79

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Watkins TITLE Admin. Supervisor DATE 8/28/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
SEP 04 1979
GEOLOGICAL SURVEY
APPROVED
OCT 3 1979
DAVID MALDONADO
DISTRICT OIL & GAS SUPERVISOR