Porm 9-331 UNITED STAT DEPARTMENT OF THE GEOLOGICAL SU			SUBMIT IN TRIPLICAT (Other instructions on verse side)	re- 5. LEASE DESIGNATION	Porm approved. Budget Bureau No. 42-41324.  5. LEASE DESIGNATION AND SERIAL NO. SF 079787	
SUNDERY NOTICES AND REPORTS ON WELLS  (Do not use this form for transcensis to dull or to deepen of plan back to a different reservoir.  Use "APPLICATION FOR PIDEATL-" for such proposals.)				6. IF INDIAN, ALLOTTE	G. IF INDIAN, ALLGTTED OR TRIBE NAME	
I.  OID GAS WELL WELL X GOHER				İ	7. UNIT AGEEUMENT NAME Huerfano Unit	
2. NAME OF OPERATOR El Paso Nat	ural Gas Con	8. FARM OR LEASE NA	8. FARM OR LEASE NAME Huerfano Unit			
3. ADDRESS OF OPERATO		1	9. WELL NO.			
PO Box 990,	Farmington,	221	221			
4. LOCATION OF WELL () See also space 17 bel At surface	teport location clears ow.) 1550'S, 151	Basin Dakota	Basin Dakota  11. SEC., T., E., M., OR BLK. AND			
				Sec. 13, T-2	25-N, R-10-W	
14. PERMIT NO.	1	5. ELEVATIONS (Show whether	•	12. COUNTY OR PARISE	1 13. STATE	
10	6811'GL			San Juan	New Mexico	
16.			Nature of Notice, Report, or	Other Data		
					QUENT REPORT OF:	
TEST WATER SHUT-O		OR ALTER CASING PUPLE COMPLETE	WATER SHUT-OFF	X REPAIRING	WELL	
SHOOT OR ACIDIZE	ABAN	[]	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING C		
REPAIR WELL	CHAN	GE PLANS	(Other)			
(Other)	COMPLETING OFFICE		(Note: Report resulted Completion or Recon	its of multiple completion apletion Report and Log for	on Well rm.)	
proposed work. If nent to this work.)	well is directionally	ons (Clearly state all pertine drilled, give subsurface le	neut details, and give pertinent datocations and measured and true vert	es, including estimated dat ical depths for all markers	e of starting any s and zones perti-	
3-29-72	Spud well.	Drilled surface ho	ole.			
3-30-72	Ran 6 joints 8 5/8", 24#, KS surface casing, 194' set at 209'. Cemented with 177 cu.ft. cement. Circulated to surface. WOC 12 hours, held 600#/30 minutes.					
4-12-72	T.D. 6721'. Ran 208 joints 4 1/2", 10.5#, KE production casing, 6710' set at 6721'. Float collar set at 6707'. Stage tools at 4790' and 2267'. Cemented first stage with 348 cu.ft. cement, second stage with 427 cu.ft. cement and third stage with 358 cu.ft. cement. WOC 18 hours, Top of cement at 1375'.					
4-13-72	16 HPZ. Fr.	aced with 50,000#	6550-56', 6572-84', 65 40/60 sand and 5 <b>0</b> ,000 h. Flushed with <b>43</b> 00 g	gallons treated w	with vater.	
				1833	16	
				APR 1 9 197	72	
8. I hereby certify that	the foregoing is true	and correct		OIL CON. CO	,	
SIGNED Original Signed i. H. WOOD TITLE Petroleum Engineer				DA DISTAP 311		
(This space for Feder		TITLE		DAME	P	
CONDITIONS OF AP	PROVAL, IF ANY:			APR 1 8 1972		

\*See Instructions on Reverse Side