

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR: Zoller & Lannabery Exploration Ltd.

3. ADDRESS OF OPERATOR: _____

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1600 Broadway, Denver, Colo 80202
At top prod. interval reported below: 1510' FSL & 900' FWL
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

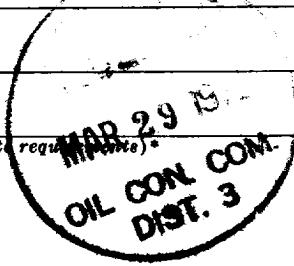
7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: Presidio Federal

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 19 T25N RBW



12. COUNTY OR PARISH: San Juan 13. STATE: New Mexico

14. PERMIT NO.: _____ DATE ISSUED: _____

15. DATE SPUNDED: 12-21-71 16. DATE T.D. REACHED: 1-11-72 17. DATE COMPL. (Ready to prod.): 2-22-72 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 6581 ft 19. ELEV. CASINGHEAD: 6571

20. TOTAL DEPTH, MD & TVD: 6716 21. PLUG, BACK T.D., MD & TVD: 6413 22. IF MULTIPLE COMPL., HOW MANY?: Single 23. INTERVALS DRILLED BY: Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME* (MD AND TVD)*: 6335-6350 Graneros 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: SWS, ILL, FSC 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	200	12 1/4	150 sx	
4 1/2	10.5	785	7 7/8	400 sx @ 6715	
				430 sx @ 4500	
				300 sx @ 2015	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6386	none

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
6612-6624	13	holes
6578-6582	5	"
6538-6548	3	"
6524-6532	3	"
6424-6428	26	holes
6338-6350	13	"
4272-4278	12	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6524-6624	Sand-Water Frac, 30,000 gal
6338-6446	" " 45,000 gal
4272-4278	Acidize 1,500 Gal.

33.* PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 3-3-72 HOURS TESTED: _____ CHOKER SIZE: _____ PROD'N. FOR TEST PERIOD: _____ OIL—BBL.: _____ GAS—MCF.: _____ WATER—BBL.: _____ GAS-OIL RATIO: _____

FLOW: 3.5 bbl/min CASING PRESSURE: _____ CALCULATED 24-HOUR RATE: _____ OIL—BBL.: _____ GAS—MCF.: TSTM WATER—BBL.: 20 OIL GRAVITY-API (CORR.): _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): 50 TSTM TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS: _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: W. F. Vogt TITLE: Engineer DATE: 3-24-72

*(See Instructions and Spaces for Additional Data on Reverse Side)