16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. SF 078474 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOL	OGI	CAL	SUR	VEY		
			<b>D B D C D D D D D D D D D D</b>	222	 	

SUNDRY NOTICES AND REPORTS ON WELLS

	Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.	OIL X GAS OTHER	7. UNIT AGREEMENT NAME		
2.	NAME OF OPERATOR Zoller & Danneberg Expl. Ltd.	8. FABM OR LEASE NAME Z-0 Presidio RHC		
3.	ADDRESS OF OPERATOR K& 1600 Broadway, Denver, Colorado 80202	9. WELL NO. Federal No. 1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Basin Dakota		
	1510' FSL & 900' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Sec 13 T25N R8W	19 T25N R8W		
14	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  USSI KB 6571 GL	12. COUNTY OF PARISH 13. STATE N. Mex.		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL CHANGE PLANS		(Other)		
(Other)		(Note: Report results of mu Completion or Recompletion	oltiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12/29/71 Spudded Drilled 200' 12 1/4 hole, set 200' - 5/8 - 24% casing. Circulated 150 sx cement to surface. Set 80P & Pressure tested surface prior to drilling out.

T.D. 6716 Ran & set 6715' 4-1/2 csq in 7-7/8 hole. No cores or dSTs. Comented 4-1/2 3 6715 W/ 400 sx Class "A" 50/50 poz. 2% gel s CaCl2; 3 4394 w/ 430 sx Class "C" w/9% gal, w/50 sx Class "C" neat tail in; 2.2090 m/35) sx class "C" m/82 gel m/ 50 sx "C" neat tail in.

1/14/72 Clean out, test casing to 4000 psi, ran cement bond log.

Perforated: 6612-24

65**7**8-82

65**3**8-46

Sand water frac w/30,000 gal slick water w/30.000# 40/60 & 20/40 sand. Screened out. Subsequently tested water from each zone by

swan test with packer-plug.

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	SEPENCED.		
	RLULI 1972	MAY 1 0 1972	
	MAY 11 1972  OIL CON. COM.  DIST. 3	U. S. GEOLOCICAL SURVEY	
SIGNED / 1022ms I //	DIST. Engineer	DATE 5/1/72	
(This space for Federal or State cold to			
APPROVED BY	TITLE	DATE	