

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Merrion Oil & Gas Corp.		8. FARM OR LEASE NAME Presidio Federal
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, New Mexico 87499		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1510' FSL and 900' FWL		10. FIELD AND POOL, OR WILDCAT Dufers Point Gallup-Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T25N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon as follows:
(Refer to wellbore schematic attached.)

1. POH w/ rods, bottomhole pump, and 2-3/8" tbg.
2. Spot 25 sx plug (30 cu.ft.) from PBTD @ est. 6,415' KB to 6,250' KB, will squeeze Graneros perms w/ excess cement.
3. Spot 30 sx plug (36 cu.ft.) from 4,570' to 4,175' to cover Mancos-Mesaverde boundary and perms @ 4,272-78'.
4. Spot 25 sx plug (30 cu.ft.) from 3,535' to 3,200' to cover Mesaverde top. *Plug from 1962-1703'*
5. Spot 25 sx plug (30 cu.ft.) from 1,363' to 1,028' to cover Ojo Alamo.
6. Spot 25 sx surface plug (30 cu.ft.) from 300 ft. to surface to cover casing shoe.
7. Remove wellhead, install dry hole marker.
8. Remove equipment, reclaim surface per instruction of surface managing agency.

No casing will be recovered.

Drilling mud will be placed between cement plugs.

Formation Tops on reverse.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11/25/87

AS AMENDED

DATE

DEC 18 1987

AREA MANAGER

*See Instructions on Reverse Side

NMOC

MERRIOW OIL & GAS

PRESIDIO FED NO. 1

WELLBORE SCHEMATIC

11/25/87

12 1/4" HOLE

SW/4 SEC 19, T25N, R8W, S5, NM

8 5/8" 24 #/FT @ 200 FT W/ 150 SX TOC @ SURFACE

ELEVATION: 6,571' GL

6,581' KB

DV @ 2,099' KB W/ 400 SX TOC @ SURFACE (BOND LOG)

TOC @ DV TOOL (CALCULATED)

NON PRODUCTIVE PERFS 4,272 - 78' MESAVERDE

DV @ 4,694' KB W/ 480 SX 430 SX 'C' 8% GEL 2.01 FT³/SX

50 SX 'C' NEAT 1.32 FT³/SX

GRANEROS - 6,338 - 50'

BRIDGE PLUG @ 6,413'

DALOTA - 6,426' - 6,624 GROSS INTERVAL

4 1/2" 10.5 lb/FT @ 6,715' KB W/ 400 SX TOC @ DV TOOL (CALC)

TD @ 6,717 FT KB, PBTD @ 6,413' KB