

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Presidio Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dufers Point Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T29N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Merriam Oil & Gas Corp.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1510' FSL and 900' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6571' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging of the subject well has been completed as per attached well history.
Surface reclamation will be done in the near future.

APPROVED BY [Signature]
Lieutenant Colonel, USAF
SAC, [illegible]

OIL CO.
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

TITLE Operations Manager

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMCCD

*See Instructions on Reverse Side

APPROVED

DATE 7/18/89

Ken Townsend

DATE

YOK
FARMINGTON, NEW MEXICO

PRESIDIO FEDERAL NO. 1

June 26, 1989

Rigged up MO-TE and hot watered csg. w/ 70 Bbls H₂O. Freed up rods and layed down rods. SDOWE. (CCM)

June 28, 1989

Tbg. @ 6,400' K.B. Pumped 24 Bbls 9.1#/gal mud ahead of 25 sx class "B" cement @ 15.6#/gal. Full circulation throughout. Displaced w/ 9.1# mud. Pulled tbg to 4,585' K.B. Mixed and pumped 20 Bbls of 9.1#/gal mud ahead of 32 sx class "B" cement @ 15.0#/gal from 4,585' K.B. and displaced w/ 16 Bbls 9.1#/gal mud. Pulled tbg to 3,100' K.B. Cement top approximately 4,113' K.B. Shut well in. SDON. (CCM)

June 29, 1989

Tagged 2nd plug @ 4,060' K.B. Pulled and layed down tbg. to 3,536' K.B. Spot 25 sx cement plug, and displace w/ 9.1#/gal mud. Pulled to 1,968.' Spotted 25 sx cement plug. Displace w/ 9.1#/gal mud. POH to 1,366' and spotted 25 sx cement plug. Displace w/ 9.1#/gal mud. Pulled to 300'. Spotted 25 sx cement plug. Cement back to surface. Plugging completed per procedure. BLM, Marko Kecman, inspected and approved plugging. Will nipple down and install dryhole marker tomorrow. (CCM)