

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
2. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						Tenneco Oil Company									
3. ADDRESS OF OPERATOR						Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1460' F/SL and 1450' F/WL.									
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RESB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
6-11-72		6-21-72		7-8-72		6407 GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
6049		6038				b-6049		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE									
Dakota FM. 5886 - 5928						Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED									
Dual Induction, FDC and CNL						Yes									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 - 5/8		24		111		12 - 1/4		70 sks circulated							
5 - 1/2		15.5		6049		7 - 7/8		1st stage 259 sks							
								2nd stage 151 sks							
								Stage collar @ 2014							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 - 3/8		5815		-----	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5886 - 89 and 5898 - 5928										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
w/1 JSPP										5886 - 5928		54,100 # of 10/20 sand			
												20,000 gal. water			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (shut-in)					
										Producing or shut-in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
7-24-72		24		3/4						3890					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
305		943						4725							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Well SI fo Market										Max Webb					
35. LIST OF ATTACHMENTS															
NONE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		G.A. Ford				TITLE		Sr. Production Clerk		DATE		7-26-72			

\*(See Instructions and Spaces for Additional Data on Reverse Side)