SUBMIT IN TRIPLICATE*

Form approved. Budget Burenu No. 42-R1425.

		ITED STATES		reverse 8		30:045	20:49	5-	
	DEPARTMEN	NT OF THE I	NIERIO	₹		5. LEASE DESIGNATION	N AND EBRIAL	NO.	
	GEOL	OGICAL SURV	EY			N00-C-1	4-20-35	: 0 Ω	
APPLICATIO	6. IF INDIAN. ALLOT	Mamar co as	AME						
1a. TIPE OF WORK						Navajo	**		
	ILL 😡	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME: -				
b. TYPE OF WELL			81NGL t	MULTIP	rune (Total	U-ME-Pa			
WELL V	VELL OTHER		ZONE	ZONE		8. FARM OR LEASE	AME		
2. NAME OF OPERATOR					je S	E-NE-PA	1		
Tenneco Oil Company						9. WELL NO.	3 3 3		
3. ADDRESS OF OPERATOR	10. FIELD AND POOL	OR WILDOW							
Suite 120	0 Lincoln To	wer Bldg	- Denve	r, Colorad	do	TO. BILLD AND FOOL	OR WILDCAT		
4. LOCATION OF WELL (1 At surface					5 2	2 Basin D			
	1450' F/E	L and 1550	O'F/NL		ب ب د	AND SURVEY OR	AREA		
At proposed prod. zone									
(Unit Letter G) 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec 3, T	25N , Rl sh 13. btati		
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFICE.			1 3 g	3 1		
	want &		1 16 NO OF	ACRES IN LEASE	1 17 NO:	San Juan of ACRES ASSIGNED	<u>New</u>	Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						HIS WELL	1		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			160		00 707	320.8/			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 6040		20. ROE	Rotary	82 j		
21. ELEVATIONS (Show w)	nether DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE	WORK WILL ST	TART*	
		6209 GR	•		7.5 G	upon app	roval		
23.			NG AND CE	MENTING PROGR.	AM .		4 2 3		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMENT			
12_1/4	8-5/8	24		600		irculate to surface			
7-7/8	4-1/2	10.5		040		directed by			
	1/2								
Well to b	e drilled to	approxima	atelv T	.D. of 60	40 . 1	Log, and if		i.	
commercia	1 production	n is indic	ated. R	un Casing	to T	.D., cement	a as		
directed	by USGS, per	forate ca	sing an	d treat f	ormat:	ion as nece	ssary		
to establ	ish commerci	ial produc	tion.	B.O.P. to	be: te	ested each	24		
hours.					ž.	기타 말림이 걸 워크	ದು <u>ಬ್ಲಿಗಿ</u> ಗ್ರಹ್ಮಿಗೆ		
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					•	기회 항공 등속 불단		t Sq. "	
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM:	If proposal is to de	epen or plug l	oack, give data on	present pro	ductive zone and prop	osed new pro	ductive	
zone. If proposal is to	drill or deepen directi	onally, give pertine	nt data on su	bsurface locations a	nd measur	ed and true vertical de	pths. Give b	lowout	
preventer program, if a									

24. Production Clerk 3 - **4** 3 (This space for Federal or State office use) The County of th APPROVAL DATE Ed TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No 1 Operator TENNECO OIL COMPANY Unit Letter Section County 25 NORTH 11 WEST SAN JUAN G Actual Footage Location of Well: 1450 EAST NORTH feet from the line and feet from the Dedicated Avereage Pode Ground Level Elev. Producing Paragration Basin Dakota Dakota Acres 6209.0 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation) Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION OIL CON. DIST. ġ Sec. I hereby certify that the well location sho N -4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.

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SAN JUAN ENGINEERING COMPANY,