### SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

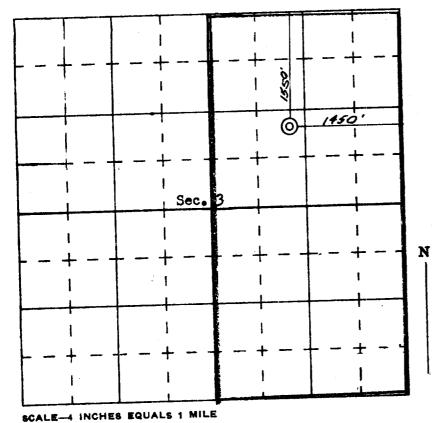
Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR								5. LEASE I	ESIGNATION	AND SERI	II. NO
		GEOLOG	GICAL SURV	EY				इ		· · · · · · · · · · · · · · · · · · ·	
<b>APPLICATIO</b>	N FOR	PERMIT T	O DRILL, I	DEEP	EN, OR PL	UG B	ACK	6. IF INDI	N. ALLOTTE	E O2 TRIBE	NAME J.J.O.
1a. TYPE OF WORK								7 Nav	ajo	NAME.	
DR b. Tipe of Well	ILL 🗶		DEEPEN		PLU	G BAC	<b>К</b> [_]	134	E-Pah		ė
OIL [ ]	SAS WELL	OTHER			INGLE	MULTIPL ZONE		8. FARM O	R LEASE NA	ME :	<del></del>
2. NAME OF OPERATOR							e e	E-N	É-PÂH	¥ 7 3	
Tenneco O  8. ADDRESS OF OPERATOR	il Com	pany			1		/III8 6200	9. WELL ?	1	101 101 101 101	
Suite 120 4. LOCATION OF WELL (I	O Linco Report location	oln Towe	er Bldg -	- Der	nver, Co	lorad	o		in Da	5 1	T
	145	0' F/EL	and 1550	)' F	/NL		ି ଜୁ	11. SEC., T	., R., M., OR JRVEY OR A	BLK. REA	
At proposed prod. zo		/ · · -					ભારત	60 10 a	ે  ્રેં ૧ માર	- 1, <u>1</u>	
14. DISTANCE IN MILES			etter G) EST TOWN OR POS	T OFFIC	K.				OR PARISE	5N - R	
							DOG.	San J	luan.	New	Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES				16. NO	OF ACRES IN I	LEASE		OF ACKES ASS		1.84	
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	if any)			160.81					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
18. DISTANCE FROM PRO TO NEAREST WELL,				19. PROPOSED DEPTH			20. ROTA	RY OR CABLE		74.	
OR APPLIED FOR, ON TH		0 OD		<u> </u>	6040			Rota	OX. DATE W	OPE WILL	NT + DT *
21. ELEVATIONS (Show wh	nether Dr. Ki		<b>20</b> 9 GR				S Ho	E 4 7	appr	_	
23.		P	ROPOSED CASH	NG ANI	) CEMENTING	PROGRA	M			3 5 5	
SIZE OF HOLE	SIZE O	F CASING	WEIGHT PER F	00Т	SETTING DE	РТН	13 33	QUANT	TY OF CEME	NT	
12-1/4	8-5/	8	24		600			ulate			
7-7/8	4-1/	2	10.5_		6040		_as_d	lirecte	d by	U.S.G	·S.
Well to be commercial directed to estable hours.	l prod by USG ish com	uction S, perfe mmercia	is indica orate cas l product	ated sing	, Run Ca and tre	sing at fo	to T.  rmati  be te	O., ce on as ested so the esta the total of the	menta neces ach alorata accordan	sary control of	
and Pict. Cl			· ·	/ R!	OFIA FF	י / י	coltatio391	hast dota baa lisw snoidsath	omenta, j subseduc subseduc	nasala losble ] 	
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•	•		1	Jl	JL 31 1977	-	o o na co	96 7 26 1 26 1	300 M	5 1 6 nd	
			•	l ou	CON. COM	۸. <b>/</b>	20	r peeu vr trpe Asu ca	901 (A)		
				VOIS.	DIST. 3		, to -	10 H			
							lets!	' is the			
IN ABOVE SPACE DESCRIF zone. If proposal is to preventer program, if a	drill or dee	PROGRAM: If p	proposal is to dee	pen or i	plug back, give d on subsurface lo	lata on pr cations an	esent prod	luctive zone	and propos	sed new pro	oductive blowout
SIGNED	U. Jin	<u>d</u>	TI	TLEST	. Produc	tion	Clerk	DAT	± 7-2	6-72	
(This space for Fed	leral or State	office use)					מ	gr 6 7 6		37.7	<del></del>
DEDIVIT NO					APPROVAL DATE		<u> </u>	, <u> </u>			
PERMIT NO	<u> </u>						2.5		1 1 N 11		
APPROVED BY			ŤI	TLE				f JDA1	E	<u> </u>	<del></del>
CONDITIONS OF APPRO	OVAL, IF ANY:						p.m.		Halls	्र । इ.स. १ इ.स. १	

# MEXICO OIL CONSERVATION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be	from the outer b	oundaries of the Section	<b>k</b>		
Doerator			Leose			ı Well No.	
perator	THNNECO OIL COM	PANY	E-1		· · · · · · · · · · · · · · · · · · ·		
Init Letter	Section	Township	Romon E	DAM County	JUAN	*.	
G	3	25 NORTH		MEDI	- OUR	The state of the s	
1550	age Location of Well:  feet from the	NORTH , line and	1450	feet from the	east	line	
	Elev. Producing	Formation	Pool			Dedicated Avereage:	
		ta	Basin D	Dakota		320	Acres
3. If moby common ( ) Ye If answernecessar	and royalty), ore than one lease of comunitization, unitization es ( ) No H er is "no," list the own ry.)	dedicated to the well, of different ownership is don, force-pooling, etc? If answer is "yes," type were and tract description to the well until all interact non standard unit, elimination of the well until all interacts of the well until all interacts on the well, of th	edicated to the of consolidation as which have a	well, have the inte	erests of a	JUL 31 197  CON. CO.  every signar, tos  zation, unitization,	Torm if
	· <del></del>					•	



SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.

#### CERTIFICATION

1.6	ereb		rtify	that	the	info	rmati	ion co	nta	ined
herein	is (	THE	and	COM	plete	to	the	best	of	my
t-acula:	doe :	han	helie	<b>4</b> .				/ }		

Position **G.** 

A. Ford

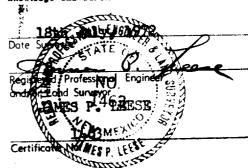
Company

Sr. Production Clerk

Tenneco Oil Co.

### 7-26-72

I hereby certify that the well location shown on this plet was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



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