

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company					
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1546' F/NL and 975' F/EL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-3598					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME E-NE PAH					
9. WELL NO. 1					
10. FIELD AND POOL, OR WILDCAT Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T25N, R11W					
12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUDDED 11/29/72	16. DATE T.D. REACHED 12/14/72	17. DATE COMPL. (Ready to prod.) -	18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6215 GR	19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 6022	21. PLUG, BACK T.D., MD & TVD -	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-6022	CABLE TOOLS -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* All zones tested dry - well P & A					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & Combination CNL - FDC					27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8	WEIGHT, LB./FT. 24	DEPTH SET (MD) 602	HOLE SIZE 12-1/4	CEMENTING RECORD 450 sacks	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT COBBLES, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	WELL STATUS (Producing or shut in) P & A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
					OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED W L Shaver		TITLE Sr. Production Clerk		DATE 1/8/73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1 Graneros Fm.	5800'	5837'	Rec: 4' SD & 33' Shale
Core #2 Dakota Fm.	5880'	5938'	Rec: 20' SD. & 38' Shale
DST #1 Dakota Fm.	5959'	6022'	Rec: 420' Drlg. Mud IH - -2877 psi IF - -498 psi FF (60 min.) - 386 psi FSI (120 min) -2480 psi FH -2877 psi

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1380	+4848
Cliff House	2158	+4070
Manlos	3995	+2233
Gallup	4862	+1366
Sanastee	5356	+ 872
Graneros	5775	+ 453
Dakota SD.	5886	+ 342