

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.  
NOO-C-14-20-3601  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME NAVAJO
2. NAME OF OPERATOR TENNECO OIL COMPANY		8. FARM OR LEASE NAME NOCKI
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1025' FSL and 990' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T25N, R11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6433.0 GR.		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in completion unit, installed B.O.P., Tested casing and B.O.P. to 1000 PSI. Drilled out cement and cleaned out hole to T.D. perforated 5930' - 5964' with 1 JSPF. Gas frac'd down tubing with 27,000# 20/40 sand in two stages. Maximum treating pressure 4200 PSI @ 24 BPM. Flowed to pit to clean up well. Ran 188 joints of 2-3/8", 4.6# tubing and set @ PBTD of 6045'.

Well tested 9.215 MMCFD CAOF, 20BCPD(Est.) on 3/4" choke. SITP 1707.



18. I hereby certify that the foregoing is true and correct

SIGNED

*W L Shaver*

TITLE Sr. Production Clerk

DATE Feb. 16, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

