

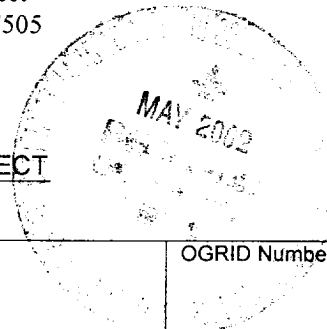
DISTRICT I - (505) 334-6178
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Loren W. Fothergill							Phone 505-324-1090	
Property Name NOCKI					Well Number 1	API Number 30-045-21125		
UL P	Section 04	Township 25N	Range 11W	Feet From The 1,205'	North/South Line SOUTH	Feet From The 990'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 06/14/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 06/15/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 5-15-02

SUBSCRIBED AND SWORN TO before me this 15th day of May, 2002.

Wally C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-15, 2001.

Signature District Supervisor <u>Charlie T. Lera</u>	OCD District <u>AZtec III</u>	Date <u>5-28-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

NOCKI

Well # 001	DAKOTA
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Objective:

Install comp

6/14/01

Built comp pad & set new Universal WH recip comp. Built comp suc control manifold. Inst 2" mtr vlv & pilot reg on HLP sep low press side inlet. Conn FL to mtr vlv. Inst & conn welded 2" S40 FB pipe fr/HLP sep low press side to comp suc manifold. Inst welded 2" S40 FB pipe disch line to HLP sep high press side w/comp by-pass & comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start-up sched 6/14/01.

6/15/01

Prep comp for start-up. Chg'd WH flw to comp suc. Std new Universal WH recip comp @ 3:00 p.m., 6/14/01.

Well: NOCKI No.: 1
 Operator: XTO ENERGY, INC. API: 3004521125
 Township: 25.0N Range: 11W
 Section: 4 Unit: P
 Land Type: F County: San Juan

Accumulated:
 Oil: 7899 (BBLs) Gas: 1310737 (MCF)
 Water: 2634 (BBLs) Days Produ: 7559 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	184	3254	0	31	184	3254
February	0	2642	0	28	184	5896
March	0	2823	0	31	184	8719
April	25	2775	0	30	209	11494
May	18	3089	0	31	227	14583
June	10	2676	0	30	237	17259
July	15	2476	0	31	252	19735
August	12	2675	0	31	264	22410
September	24	2749	0	30	288	25159
October	15	4112	0	31	303	29271
November	6	3733	0	30	309	33004
December	10	4390	0	31	319	37394
Total	319	37394	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	17	3298	0	31	336	40692
February	26	3614	0	28	362	44306
March	28	3539	0	31	390	47845
April	27	1258	0	30	417	49103
May	29	1864	0	31	446	50967
June	7	1923	40	30	453	52890
July	8	1901	0	26	461	54791
August	10	1866	0	31	471	56657
September	12	1999	0	30	483	58656
October	18	2647	0	31	501	61303
November	4	2701	0	26	505	64004
December	23	2753	0	29	528	66757
Total	209	29363	40	354		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	18	2660	0	31	546	69417
February	24	2158	0	27	570	71575