

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐								
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐						
2. NAME OF OPERATOR TENNECO OIL COMPANY															
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FSL and 1800' FEL At top prod. interval reported below At total depth															
14. PERMIT NO.					DATE ISSUED SEP 26 1973										
15. DATE SPUDDED 3/2/73															
16. DATE T.D. REACHED 3/12/73															
17. DATE COMPL. (Ready to prod.) 4/9/73															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6356.0 GR															
19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 6025'															
21. PLUG, BACK T.D., MD & TVD 6002'															
22. IF MULTIPLE COMPL., HOW MANY*															
23. INTERVALS DRILLED BY															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5826'-5855' (Dakota)															
25. WAS DIRECTIONAL SURVEY MADE Yes															
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and GR sonic logs															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		627'		12-1/4"		400sks w/2% CaCl2 circulated							
4-1/2"		11.6#		6025'		7-7/8"		2 stages: 1st stage; 300 sks. 50-50 poz w/10% salt. 2nd. stage 400 sks Howco Lit Poz, 4% gel.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		5784'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5826'-5843' (34 holes) w/2JSPP										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5849'-5855' (12 holes) w/2JSPP										5826'-5855'		P/168 bbls. gelled alcohol - 12 bbls. propane w/1/2 ppg 20/40 sd. - 380 bbls. propane.			
33.* PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
4/15/73		24		14/64"											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
1600 psi		1000 psi						1421							
35. LIST OF ATTACHMENTS To be sold										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>James W. Yee</u>										TITLE <u>Production Clerk</u>		DATE <u>September 21, 1973</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Dakota "B"	5825'	5864'	Contents: Gas	Pictured Cliffs	1307'		
				Mesaverde	1991'		
				Gallup	4795'		
				Greenhorn	5668'		