DEPARTMENT OF THE INTERIOR (Other Lawrences date) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to descent or plus back to a different reservoir. "WE "APPLICATION FOR PERMIT—" for such proposals. "WE "APPLICATION FOR PERMIT—" for such proposals. "WE "APPLICATION FOR PERMIT—" for such proposals. "ALL SECULD CALLED ON THE NEXT COLOR SOLD STATES. "WELL OLD Lincoln Tower Bidg. Denver, Colorado 80203 10. CINCOL SULTED COMPANY LIDO' FSL and 1800' FFL 11. PERMIT NO. 12. COLOR SOLD STATES. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERIOR OF INTERIOR OF INTERIOR OF INTERIOR SHOP INTERIOR OF	Form 9-331 (May 1963)	UNITED STATES	SUDANT IN MOVES	Form sonyard
(Do not use this form for represental SATT OF REPORTS ON WELLS.) (DO NOT USE THIS POINT POINT POINT PROJECT OF SATTE OF	(Stay 1968)	DEPARTMENT OF THE INT	ERIOR (Other instructions on verse side)	Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.
OFFICE OF INTERVIOUS TO: CAME OF OPERATOR CAMPANY	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTZE OR TRIBE NAME
TENNECO OIL COMPANY Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203 Lincoln Tower Bldg. Denver Bldg. Denver, Colorado 80203 Lincoln Tower Bldg. Denver Bldg. D	1. OIL GAS (7)			Navajo 7. UNIT AGREGAENT NAME
Suit 1200 Lincoln Tower Bldg. Denver, Colorado 80203 Section of well (Report location clearly and in accordance with any State requirements.* 10.000 pp. well no. 10.000 pp.				8. FARM OR LEASE NAME .
TEST WATER SHUT-OFF FEACTURE TERAT SHOULD GO GANGERFTD OPERATIONS (Clearly State all perflect details, and give over the show work.)* Discrepancy of the show with the show of the state of the show work. If well is directionally drilled, give arbaurase locations and measured and true vertical depths for all markers and proposed work. If well is directionally drilled, give arbaurase locations and measured and true vertical depths for all markers are electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing w/ST&C and ceremeted in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 POZ RAIX w/10% salt. Plug down at 10:20 AM 3/13/73. Cocd circulation. WC MARK 2 1 107 MARK 2 107 MARK 2 107 MARK 2 107 MARK 2 107 MARK	3. ADDRESS OF OPERATOR			Canyon 9. WELL NO.
Drilled 7-7/8" hole from 628' KDB to 6025' KDB. Circulated hole and rangelectric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing W/ST&C and cemented in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 3 hours. Second stage: 400 sacks HOMCO 1it Poz W/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.	b. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of intention to: TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON* SHOOTING OR ACIDIZE CHANGE PLANS (Other) DESCRIBE PROTOSED OR COMPLETED OPERATIONS (Clearly state all pertiaent details, and measured and tree vertical depths for all markers and electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casinges: 300 sacks 50/50 Poz mix w/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation work. MAR 2 1 1070 MAR 2 1070 MAR 2 1070 MAR 2 1070 MAR 2		1100' FSL and 1800' FF	I	11. SEC., T., R., M., OR BLK, AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROFOSED OR COMPLETE OPERATIONS (Clearly state all pertiaent details, and give pertinent darse, including estimated date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers are electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing w/ST&C and certainted in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 Poz mix w/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation. WOC. 3 hours. Second stage: 400 sacks HOWCO lit Poz w/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.	. PERMIT NO.	į	•	Sec. 10 T25N R1W 12 COUNTY OR PARISH 13. STATE
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE BEPAR WELL (Other) DESCRIBE TOPOOSED OR COMPLETE OPERATIONS (Clearly state all pertiaent details, and give pertiaent depths for all markers and nent to this work,)* Drilled 7-7/8" hole from 628' KDB to 6025' KDB. Circulated hole and ran electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing w/ST&C and cemented in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 Poz mix w/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation. WOC. 3 hours. Second stage: 400 sacks HOWCO lit Poz w/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.				
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE (Other) DESCRIBE PROFOSED OR COMPLETE DEBATIONS (Clearly state all pertinent details, and give pertinent dates, including depits for all markers and neasured and true vertical depits for all markers and in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 POZ mix W/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation.WCC 3 hours. Second stage: 400 sacks HOWCO lit POZ W/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.	Ne			10 P P 1 P 1 P 1 P 1 P 1 P 1 P 1 P 1 P 1
REPAIR WELL (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiaent details, and give pertiaent dates, including estimated date of nent to this work.)* Describe Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nent to this work.) Drilled 7-7/8" hole from 628' KDB to 6025' KDB. Circulated hole and ran electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing w/ST&C and ceremited in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 Poz mix w/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation. WCC. 3 hours. Second stage: 400 sacks HOWCO lit Poz w/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.	FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	X REPAIRING WELL ALTERING CASING
DESCRIBE PROFOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and nent to this work.)* Drilled 7-7/8" hole from 628' KDB to 6025' KDB. Circulated hole and ran electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing w/ST&C and cemanted in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 Poz mix w/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation.WOC. 3 hours. Second stage: 400 sacks HOWCO lit Poz w/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.		CHANGE PLANS	(Nore : Report resul	Its of multiple complete
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	Drilled 7- electric 1 in two sta Poz mix w/ 3 hours. 1:55 PM. 3	7/8" hole from 628' KDB to ogs. Ran 194 joints 4-1/2 ges with stage collar set 10% salt. Plug down at 10 Second stage: 400 sacks H/13/73. Circülated cement	6025' KDB. Circulate " 11.6# K-55 casing wat 2100'. First stage :20 AM 3/13/73. Good OWCO lit Poz w/4% gel. to surface. Released	ed hole and ran //ST&C and cemanted :: 300 sacks 50/50 circulation.WOC
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