

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
TENNECO OIL COMPANY
3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1100' FSL and 1800' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Canyon
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T25N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6356.0 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

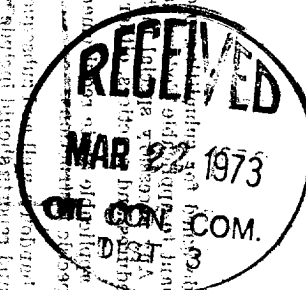
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole from 628' KDB to 6025' KDB. Circulated hole and ran electric logs. Ran 194 joints 4-1/2" 11.6# K-55 casing w/ST&C and cemented in two stages with stage collar set at 2100'. First stage: 300 sacks 50/50 Poz mix w/10% salt. Plug down at 10:20 AM 3/13/73. Good circulation. WOC 3 hours. Second stage: 400 sacks HOWCO lit Poz w/4% gel. Plug down at 1:55 PM. 3/13/73. Circulated cement to surface. Released rig 3-13-73. Waiting on completion unit.

MAR 21 1973



18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Statton

TITLE Sr. Production Clerk

DATE 3/20/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE