

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

RECEIVED  
BLM  
NOV 15 PM 1:22

5. Lease Designation and Serial No.  
NMSF078062A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Mudge "2" No. 300

2. Name of Operator  
Central Resources, Inc.

9. API Well No.  
30-045-21286

3. Address and Telephone No.  
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

10. Field and Pool, or Exploratory Area  
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
950' FNL, 1500' FEL, Section 8, T25N, R11W

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other \_\_\_\_\_

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. intends to plug the well in accordance with regulations.  
Perforate and squeeze will be used unless casing can be recovered over the specified interval.

Proposed procedure:

- a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.
- b. Clear hole of all recoverable production equipment.
- c. Spot a cement plug through tubing from 5750' - 5800' to cover the Dakota.
- d. Spot a cement plug through tubing from 4600' - 4700' to cover the Gallup.
- e. Perforate and squeeze cement from 2085' - 1985' to cover the Mesaverde inside and outside the casing.
- f. Perforate and squeeze cement from 1220' - 1120' to cover the Pictured Cliffs inside and outside the casing.
- g. Perforate and squeeze cement from 890' - 790' to cover the Fruitland inside and outside the casing.
- h. Perforate and squeeze cement from 475' - 525' to cover the surface casing shoe inside and outside the production casing.
- i. Perforate and squeeze cement from surface to 50' inside and outside the production casing.
- j. Cut wellhead and install dry hole marker. Clear and remediate location.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date November 11, 1999  
Rodney L. Seale

(This space for Federal or State office use)

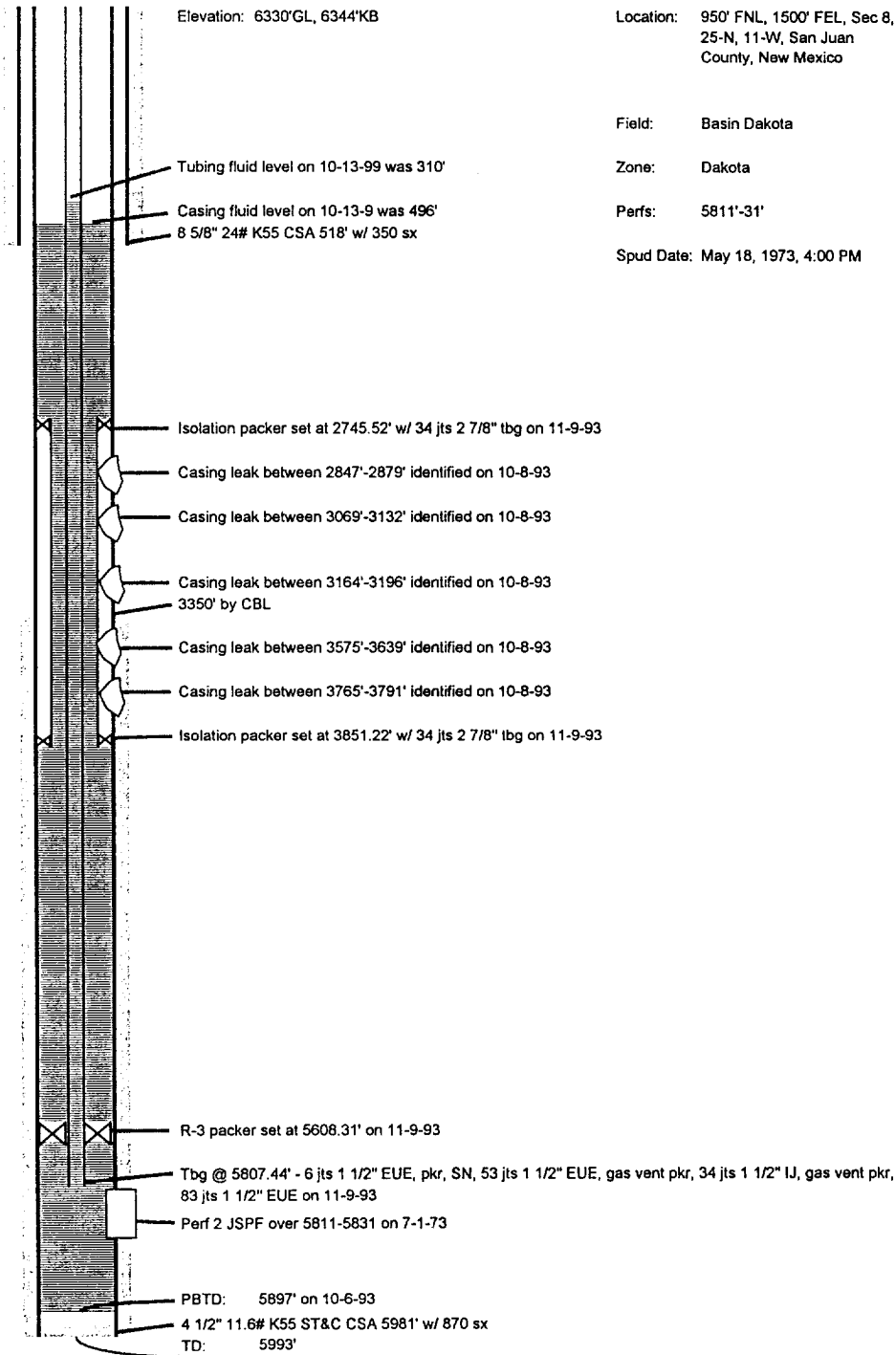
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 11/24/99  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

**CENTRAL RESOURCES, INC.**

**Mudge "300" No. 2**



**Workovers:**

- 7-1-73 Initial completion, Frac 5811-31 w/ 32,000 gal gelled water & 52,500# 20/40 & 37,000# 10/20 at 10 BPM
- 7-25-73 Acidize 5811-31 w/ 25,000 gal 5 % HCl @ 3 BPM
- 11-3-93 Acidize 5811-31 w/ 3,000 gal 15 % HCl @ 3 BPM

*[Signature]*  
 Rod Seale  
 11/12/99