

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
El Paso Natural Gas
-
3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'N, 800'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> |
| (other) | |

SUBSEQUENT REPORT OF:

-

RECEIVED (NO

(NOTE: Report results of multiple completion or zone change on Form 9-33)

Department of Biology, University of Alabama,
Tuscaloosa, AL 35486



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- *1. Circulate well with water and spot a 25 sack plug from 6676' to 6376'.
- 2. Circulate mud and spot a 25 sack plug from 5577' to 5277' for the Gallup.
- 3. Spot a 25 sack plug from 3650' to 3350' for the Mesa Verde
- *4. Spot a 25 sack plug from 2292' to 1992' to cover the Pictured Cliffs.
- *5. Spot a 25 sack plug from 1382' to 1082' to cover the Ojo Alamo.
- *6. Perforate at 200' and squeeze a 50 sack plug to surface in the 4 1/2"-8 5/8" annular space.
- 7. Spot a 10 sack surface plug and install a dry hole marker.
- 8. Restore surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William D. Welch TITLE Production Engineer DATE August 28, 1984 **APPROVED**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 18 1991
CONDITIONS OF APPROVAL, IF ANY: _____

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NMOCC

FOR JAMES F. SIMS
DISTRICT OFF & GAS SUPERVISOR

FEDERAL SURFACE

Attachment to Notice of
Intention to Abandon

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

Re: Permanent Abandonment

Well: # 246 Huerfano Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Lands".
2. The Farmington office (telephone (505) 424-4121) is to be notified in sufficient time for a representative to witness oil plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.



6. The following modifications to your plugging program are to be made (when applicable):
 - a) Spot cement plug from Plug Back T.D. to 6376'.
 - b) Perforate casing at 2080' and spot cement plug inside & outside casing to 1980'.
 - c) Perforate casing at 1755' and spot cement plug inside & outside casing to 1655'.
 - d) Perforate casing at 1278' and spot cement plug inside & outside casing to 1178'.
 - e) Perforate casing at 255' and spot cement plug inside & outside casing to 155'.

Office Hours: 8:00 A.M. to 5:00 P.M.

Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189
Fred Edwards: Petroleum Engineering Technician - 325-7885
Ken Baker: Petroleum Engineering Technician - 327-2170