## SUBMIT IN TRIPLICATE\*

(Other instructions on

		~ux cuu	410.	35-R14Z
30	-out	5- 2	210	298

UNITED STATES	(Other instructions on	Duuget Bureau No. 4
<del></del>	reverse side)	30-045-212
MENT OF THE INTERIOR		· · · · · · · · · · · · · · · · · · ·
		5 TEACH DECIGIONATE

DEPARTMENT OF THE INTERIOR					5 643 - 21298	
GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO. SF 080373	
APPLICATIO	N FOR PERMIT	TO DRILL	DEEDEN OF	PILIC	DACV.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		10 Dille,	DELI LIA, OI	· ILUU	DACK	
	RILL X	DEEPEN		PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	GAS [7]					
2. NAME OF OPERATOR	WELL X OTHER		ZONE	ZONE		8. FARM OR LEASE NAME
TENNECO OIL	COMDANTV					Hanson  9. WELL NO.
3. ADDRESS OF OPERATOR	R CONTE PAINT					1
Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203						10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL ( At surface	Report location clearly an	d in accordance w	ith any State requi	rements.*)	<del></del>	Basin Dakota
	00' FNL and 1800	)' FEL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. ze	one					AND SURVEY OR AREA
14 promision in acres						Sec. 6, T25N, R10W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POS	ST OFFICE*			12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PRO	PASED*		1.10 300			San Juan New Mexic
LOCATION TO NEARE PROPERTY OR LEASE	ST		16. No. of ACRE;	S IN LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL
	lg. unit line, if any)		956.73			320 319,5-9
	DRILLING, COMPLETED,		19. PROPOSED DE	PTH	20. ROTARY OR CABLE TOOLS	
	hether DF, RT, GR, etc.)		6450	<del></del>	1 1	Rotary
						22. APPROX. DATE WORK WILL START
23.		PROPOSED CASI	NG AND CEMENT	ING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		NG DEPTH		
12-1/4"	8-5/8"	24#	600		Cuffic	QUANTITY OF CEMENT
7-7/8"	5-1/2"	15.5#	6,45		2 stac	cient to circulate ges. lst. stage, T/C
					above	Gallup, 2nd. stage,
	1	ł	i		T/C ak	Orro Windle Town
					1.7	The state of the s
Well to be d	irilled to appro	ximate TD c	of 6,450', 1	.og, and	if com	mercial production
TS THOTCASEO	1, run 5-1/2" ca	sing to TD	and cement	in two	stages t	co cover zones as
indicated	Perforate casin	a and treat	. formation			
TIME COLCUM	rationale cash	g and treat	TOTIMATION	as nece	ssary to	establish pro-
duction. B.	O.P. to be test	ed each 24	hours			사람 어린 사람 유명이 소설을 하는데
			1100000			
		_	100		<u>.</u>	
			) <i>}</i>			
		/ /	LL		اد م	加斯斯特科特特特
		<i>f</i> ,,	to.			그는 경기 숙기 어딜 생각님같이 하다
		10	$I\!\!N$			. 명 기본 경진 영통 성실력장
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If a drill or deepen directions		pen or plug back, g	ive data on p	present produ	ictive zone and proposed new productive
preventer program, if an		and, give percental	COW COW	tocations a	ind measured	and true vertical depths. Give blowou
24.			<del>"&gt;1                                    </del>	<del></del>	,	

PERMIT NO. APPROVAL DATE APPROVED BY \_ DATE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

Production Clerk

## WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section LEGGE Well No Operator 7 TENNECO OIL COMPANY HANSON Township Renge Section County Unit Letter 6 25 NORTH 10 WEST SAN JUAN В Actual Footage Location of Well 800 1800 feet from the NORTH Par Dedicated Avereage Ground Level Elev | Producing Fermation Basin Dakota Dakota 6542.0 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (b) working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all own by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ..... ( ) Yes ( ) No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

				CERTIFICATION
A				I hereby certify that the information contained herein is true and complete to the best of my
		1		Name Sr. Production Clerk Position Tenneco Oil Company Company Date
	Sec 6	+	+	
- + - + - +		 	+ N	I hereby certify that the well location shown or this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
- +		+ - + -	+	Date Surveyor Professional Engineer and option of Surveyor
ALE-4 INCHES EQUALS	1 MILE			JANES P. LEESE

FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,

i Park Hoje (kija) Steljes (kija)	UNITED STAT	TES SUMME IN TRIPLICAT	rry. rosin approved. ra Budget Duran No. 4m-30 (22)
	DEPARTMENT OF THE GEOLOGICAL SE	INTERIOR Corse side)	5. LEACE DESIGNATION AND SECUL NO.
. SU Do not use d	INDRY MOTICES AND RE		SF 030373 9. 17 (SDIA), ADOPTES OR TABLE NAME.
1. 20. [7] 483 47. [7] 483	(man-1)		7. UNIT AGREEMENT NAME
. 2. വിവിദ്യാ വഴിവെട്ടു <sup>അ</sup> രത്തലവെട	Gil Cospany		S. MARM OR LUASE NAME
S. ADDULAS OF OPERA	TOR		9. wass no.
Strite 12: 4. Contition of well. Sended space 17 th At surface	CO Lincoln Fower Bldz. ( -Report location clearly and in accordance on )	Denver, Colorado 80203	1 10. FIESD AND FOOL, OR WILHELT PASIN Dakota
	950' FML and 1800' FEL		RI. SEC. T., E., M., OR BLK. AND BURNEY OR AREA
14. PERMIT NO.	15. SLEVATIONS (Sin 6542.	ow whather or, sr, ca, etc.) O. GR	Sec. 6. T25N RIGG 12. COUNTY OF PARISH 13. STATE Sen Juan New Mexico
16.	Check Appropriate Box To	Indicate Nature of Notice, Report, o	
	NOTICE OF INTENTION TO:	SC38	SEQUENT REPORT OF:
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDINE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL  ALTERING CASING  ABANDONMENT*-  ults of multiple completion on Well impletion Report and Log form.)
17. DESCRIPE PROPOSED proposed work nent to this work			tes, including estimated date of starting any trical depths for all markers and zones perti-
To cor	rrect well location only		The same of the sa
Now re	eads:		
8	800' FML and 1800' FEL	AUG 2	3 1973
Should	read:	U. S. GIOLCO	ICAL SURVEY
9	950' FML and 1800' FEL	FARMINGT	AFILE
Certif	ied plats attached.		E EINFD
			AUG 1 7 1973
			OIL CON. COM. DIST. 3
18. I hereby cartify this	at the foregoing is true and correct		
SIGNED	1 ~ 1100	TITLE Production Clerk	DATE 8/15/73
(This space for Fed	deral or State office use)		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

News	Als Cot <b>ances</b> must be for	m the outer boundaries of the	deceton :
TSIMILO OIL COMPA TABLE TO TABLE		HANSON	Wat No.
B 6	52 NOSAH	Too West	SAM THE ME
GRA Text from the MARK	ru .	1800	3157
Outure the occrage desicens and to	n subject well by our	Basin Dakota	
2. If more than one lease is decicate interest and royalty),	at to the well cutting	e ecch char ferthe me .	s on the plat below. awhership listereof libbrin its to working
			nterpuls on all owners been consolidated
1 Yes 1 No 15 answer	ins flyes, flores, school	usahd <b>a</b> t en	
If answer is "no," list the owners or d	tract descriptions wh	Chi have actually consolid	oted. (Use reverse side of this form if
no dicwable will be assigned to the we booking, or otherwise) or until a non-sta	ll until oil interests ha andard unit, eliminatii	ave been consolidated (by	communication, unitization forced-
		CIII'S	copproved by the Commission
		SELFIAFO,	CERTIFICATION
		/KLUZ- 7 1973	hereby certify that the information contained
		AUG 17 1973	herein is true and complete to the best of my
	950	QL CON. COM	would dengt,
	- +  - +		None The second
			Stone Williams Williams
			Production Clerk
	- + - + -		Tenneco Oil Company
	1		8/9/73
Sac	5		, 27
	1	1	I hereby certify that the well location shown on
<b></b>	- + - + -	+	is plat was plotted from field notes of actual treeys made by me or under my supervision, and
			lat the same is true and correct to the best of my
			nowledge and belief.
		D	6 June 1273
			France Trans
		1 RA	Containd Eurysystes
SCALE—I INCHES EQUALS 1 MILE SAN 10AN ENGINEERING COMPAN	IV. FARMINATAN	J	1) PS P. LEESE
	ly, Farmington,	n. M. Ce	mincoba No. 1983 1983

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

New Mexico

Serial No.: Santa Fe - 080373

and hereby designates

NAME:

Tenneco Oil Company

ADDRESS:

1200 Lincoln Tower Building

Denver, Colorado 80203

U. S. GEOLOGICAL SURVEY

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 25 North, Range 10 West, N.M.P.M.

Section 5: Lots 3 & 4, S/2NW/4, SW/4 (W/2)

Section 6: Lots 1-7, SE/4NW/4, E/2SW/4, S/2NE/4, SE/4 (All)

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Estate of Ernest A. Hanson,

Deceased

HANSON OIL CORPORATION

Douglas L. "Lad" McBride.

Executor

P.O. Box 1515, Roswell, New Mexico 88201

U. S. GOVERNMENT PRINTING OFFICE 16-53598-3



