

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>SE-080372</u>
2. NAME OF OPERATOR <u>Tenneco Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>950' FNL and 1800' FEL</u>		8. FARM OR LEASE NAME <u>Hanson</u>
14. PERMIT NO.		9. WELL NO. <u>1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6542.0' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Basin Dakota</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 6, T25N, R10W</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>New Mexico</u>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

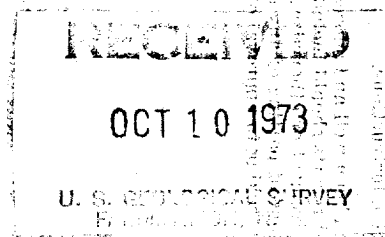
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion unit 8/6/73, cleaned out to PBTD-6392'. Tested casing to 1500 psi for 15 min. - held OK. Ran 197 jts. 2-7/8" tubing landed at 6202'. Perforated 6319'-6352' with 2 jspf. Frac'd with 50,000# 20/40 sd. and 10,000# 10/20 sd. in a total of 30,000 gal gelled Dak. conds. in 6 equal stages. Average treating pressure 5000 psi @ 15.3 BPM. Swabbed and blew well clean. Well SI 10/7/73 pending AOF.



18. I hereby certify that the foregoing is true and correct

SIGNED

William W. Hill

TITLE Production Clerk

DATE 10/3/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: