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	U.S.G.S.				
į	LAND OFFICE				
	TRANSPORTER	OIL	/		
		GAS	1		
	OPERATOR		1		
	PRORATION OFFICE				
	Operator				
	TENNECO OIL COMPAI				
	Address				

Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-11
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OCT 25 1973	
GEOLOGICAL SUF ARMINGTON, N. M	RVEY
080373	
•• Federal	Lease No.
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-	SANTA FE /	1	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS			
ł	TRANSPORTER OIL /	4					
}	OPERATOR /			The second secon			
1.	PRORATION OFFICE Operator	1		RECEIVED			
	TENNECO OIL COMPA	ΝΥ		OCT 25 1973			
	Suite 1200 Lincoln Tower Bldg., Denver, C		Colorado 80203	001 20 1010			
	Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Please explain)	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			
	Recompletion Change to Company to Company	Oil Dry Gas	 	of particular and the second of the second o			
į	Change in Ownership	Casinghead Gas Conden	isute []				
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	SF -080373			
	Hanson	1 Basin Dakot	ta State, Fed	eral or Fee Federal			
	Location B 950 Unit Letter ;	O Feet From The North Line	e and 1800 Feet Fro	East East			
	6	wnship 25N Range	10W , NMPM,	San Juan County			
			· · · · · · · · · · · · · · · · · · ·	County			
II.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)			
	Thriftway Ngme of Authorized Transporter of Cas	singhead Gas or Dry Gas X		ngton, New Mexico 87401 proved copy of this form is to be sent)			
ĺ	El Paso Natural Ga	as	Box 990 Farmington,	New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 6 25 10	Is gas actually connected?	Upon Approval			
		th that from any other lease or pool,	give commingling order number:	.			
v .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic		X				
	Date Spudded 9/12/73	Date Compl. Ready to Prod. 10/11/73	Total Depth 6430	P.B.T.D. 6392'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6542.0' GR Perforations	Dakota		6202 Depth Casing Shoe			
	6319' - 6352' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12-1/4	8-5/8"	615'	400 sks. circulated			
	7-7/8	5-1/2"	6430'	2stages: 1st. stage:			
			200sks	65-35 poz mix +12%gel fol-			
•	MICH DAMA AND DECUEST E	OR ALLOWARIE //Test must be a	lowed by 10 , 300, sks., 65	Osks Cl "A" 2nd stage:			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be after by allow able for this depth or be for full 24 hours) Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producting Matrice (1 tow, pamp, go				
	Length of Test	Tubing Pressure	Coming Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	SELLIED /			
ļ		<u></u>		allih, Pala			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gringland Condenses			
	Actual Prod. Test-MCF/D 2163	24	216	Gravity of Condente OM.			
	Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (Shut-in) 2025	Casing Pressure (Shut-in) 2000	Chok Offiz ON. 3			
/I.	CERTIFICATE OF COMPLIAN	CE	<u> </u>	EVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 2 6 1973 . 19				
			By Original Signed by Emery C. Arnold				
		·	TITLE SUPERVISOR DIST. #3				
	1 2 111.00			in compliance with RULE 1104.			
-	(Signative)		melt this form must be accor	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation			
Production Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					

October 22, 1973

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply