SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-10s and C-11
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL (	Effective 1-1-65
TRANSPORTER GAS	And the second s		
OPERATOR / PRORATION OFFICE Operator			
Tenneco Oil Compa	ny		
1860 Lincoln St., Reason(s) for filing (Check proper box New We!!		orado 80203 Other (Please explain)	
Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conden	7	inalized
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE.		*SF 080373
Hanson Location	Well No. Pool Name, Including Fo 1 Basin Dakot		Fedge 140:
[ ]	O Feet From The North Lin	e and 1800 Feet From 1	rhe East
Line of Section 6 To	enship 25N Range	10W , NMPM, San	Juan County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	red copy of this form is to be sent)
Caribou Four Corners  Name of Authorized Transporter of Ca	singhead Gas or Dry Gas [X]	P. O. Box 175, Kirtland Address (Give address to which appro-	N. M. 87417
Gas Company of New Me	xico	Box 750, Farmington, Ne	ew Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 6 25N 10W	NO Whe	Near future
If this production is commingled wi	th that from any other lease or pool,		
Designate Type of Completion		New Well Warkover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	feer recovery of total volume of load oil	i and must be equal to or exceed top allow
OIL WELL Date First New Oil han To Tanks	able for this depth or be for full 24 hours)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Shis.	Water - Bble.	Gas-MCF
Actual Prod. During Test	ON-SELS.		COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
I. CERTIFICATE OF COMPLIAN	CE	) [	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 1976 Original Signed by A. R. Kendrick	
		TITLE #3	
			compliance with MULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.	
Division Production Manager (Tule)			
X-19-26			
(Date)		<b>!</b> !	t be filed for each pool in multip