NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 DISTRIBUTION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL IRANSPORTER 2 GAS Z OPERATOR PRORATION OFFICE Operator Tenneco Oil Company Address Suite 1200, Denver, Colorado 80295 1860 Lincoln, Other (Please explain) Reason(s) for filing (Check proper box) Addition of NWPL as a gas transporter Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ *SF-080373 DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lesse No. Kind of ! ease State, Federal or Fee Federal Basin Dakota Hanson Location Feet From The East 1800 North Line and ___ 950 Feet From The ___ В Unit Letter County , NMPM, San Juan Range 10W Line of Section 6 Township 25N DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 1528, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Inland Corp Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X Box 750, Farmington, N.M. 87401 Gas Company of New Mexico Address (Give address to which approved capy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 90, Farmington, N.M. 87401 Northwest Pipeline Co. Is gas actually connected? When Twp. Sec. Unit If well produces oil or liquids, give location of tanks. 12-8-76 ! 6 29N : Yes В If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. COMPLETION DATA Designate Type of Completion - (X) Plug Back New Well Gas Well P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

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GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
, esting Meriod (prior) today pro-			

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	An.	
	D. A. Myens	
	(Signature) Production Manager	
Divicion	Dyoduction Manager	

Division Producti

(Title) (Date)

OIL CONSERVATION COMMISSION

APPROVED ORIGINAL SIGNED BY HE ELIMAVIELL, JR. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.