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District III - (505) 334-6178
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Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO

Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Loren W. Fothergill						Phone 505-324-1090		
Property Name HANSON				Well Number 1		API Number 30-045-21298		
UL B	Section 06	Township 25N	Range 10W	Feet From The 950'	North/South Line NORTH	Feet From The 1,800'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/15/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 05/17/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 3-27-02

SUBSCRIBED AND SWORN TO before me this 27th day of March, 2002.

Wally C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-17, 2001.

Signature District Supervisor <u>Charlie Thern</u>	OCD District <u>AZtec III</u>	Date <u>4-9-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

HANSON

Well # 001

DAKOTA

Objective:

Install comp

5/15/01

Dug pit & inst wooden cellar. Set new Eagle Welding Co. 6' x 12', 120 bbl, steel, wtr pit tnk w/exp metal top & bfl in cellar fr/CTOC stock. SWI. Inst sep wtr dump & vent lines to pit tnk. Dug ditch & buried existing sep oil dump line to stock tnk. Backfilled ditch. 3 hr SITP 135 psig, SICP 135 psig. RWTP 5/14/01.

5/16/01

SWI. Inst stock tnk drain line to pit tnk. Built pit tnk berm & fence. Built comp pad & set new SCS WH screw comp. Built comp suc control manifold. Chg'd WH flw to HLP sep low press side inlet. Inst welded 3" S40 FB pipe suc line fr/HLP sep low press side to comp suc control manifold. Inst welded 2" S40 FB pipe disch line w/by-pass line to HLP sep high press side. SDFN.

5/17/01

Compl comp inst & cleaned loc. Prep comp for start up. SITP 197 psig, SICP 234 psig. OWU & std new SCS WH screw comp @ 3:45 p.m., 5/16/01.

Well: HANSON No.: 1
 Operator: XTO ENERGY, INC. API: 3004521298
 Township: 25.0N Range: 10W
 Section: 6 Unit: 2
 Land Type: F County: San Juan

Accumulated:

Oil: 3169 (BBLs) Gas: 302641 (MCF)
 Water: 359 (BBLs) Days Prod: 3205 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	134	2935	0	31	134	2935
February	0	2220	0	28	134	5155
March	15	2659	0	31	149	7814
April	20	2073	0	30	169	9887
May	26	2530	0	31	195	12417
June	30	2236	0	30	225	14653
July	23	2193	0	31	248	16846
August	57	2417	0	31	305	19263
September	21	1941	0	30	326	21204
October	18	2508	0	31	344	23712
November	33	2562	0	30	377	26274
December	43	2583	0	31	420	28857
Total	420	28857	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	2307	0	31	421	31164
February	10	2314	0	28	431	33478
March	74	2030	0	31	505	35508
April	5	2211	0	30	510	37719
May	38	2197	0	31	548	39916
June	22	2072	0	30	570	41988
July	22	2424	0	31	592	44412
August	23	2380	0	31	615	46792
September	19	2487	0	30	634	49279
October	25	2631	0	31	659	51910
November	16	2492	0	30	675	54402
December	17	2513	0	30	692	56915
Total	272	28058	0	364		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	30	2088	0	31	722	59003
February	4	2277	0	29	726	61280
March	16	2392	0	30	742	63672
April	21	2366	0	30	763	66038
May	19	2056	0	31	782	68094

June	23	2344	0	30	805	70438
July	20	2146	64	31	825	72584
August	13	2002	55	31	838	74586
September	22	1976	0	27	860	76562
October	25	2722	0	31	885	79284
November	5	1854	0	30	890	81138
December	32	2541	0	31	922	83679
Total	230	26764	119	362		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	23	1810	0	31	945	85489
February	22	2252	0	28	967	87741
March	26	2476	0	31	993	90217
April	22	1928	0	30	1015	92145
May	22	2696	0	31	1037	94841
June	26	2629	80	30	1063	97470
July	23	2941	0	31	1086	100411
August	15	2889	80	31	1101	103300
September	20	2683	0	30	1121	105983
October	22	3142	0	31	1143	109125
November	21	2923	80	30	1164	112048
Total	242	28369	240	334		