District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/9

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

				v	APPLICATION VELL WORKOV		A STATE OF S			
4	Operat	or and Ma	.11	<u>-</u>	I LEE WORKS VE	IUN 2000	0	4		
Operate	or name & a	or and We)				<u>ay 2</u>	4		
	Timbers				(C)	3	S 13	GRID N	umber	
			Buildin	g K, Suite 1	\\	S CALCARY.	ol∛		40700-	
	ngton, NN		,	g it, outo i	Ĭ	Sir.	S.X		167067	
Contac						A Create N		<u>. </u>		,
	W. Fothe	ergill				a de la Elizabet	ا	Phone	505.004.4000	
Propert						Well Num	bor /	API Numb	505-324-1090	
		CANY				6	Dei /	API NUME	30-045-21300	
UL M	Section 11	Township 25N	Range 11W	Feet From The	North/South Line	Feet From The	East/We	-	County	
11.	Workov		1100	800′	SOUTH	800,	WES	T	SAN JUAN	
	orkover Co		Drovieve	Dead. d. D. K.	(1)					
Date W	09/23/9		Pievious	Producing Pool(s)	(Prior to Workover):					
Date W	orkover Cor			PUT WELL ON F	I LINGER LIET					
	09/23/9				- CHOLKEN					
111.	Attach a	a descrinti	on of the	Morkover Proc	edures performe	d 4 a 3 a a a a a a a	 -			
IV.	Attach	a productio	on declin	e curve or table	showing at least	u to increase pr	oduction.			-
	least th	ree month	s of proc	fuction following	the workover ref	tweive months	or produc	ction pri	or to the workover and a	at
V.	AFFIDA	AVIT:	o o, p.o.	addion lonowing	rije workovet tei	lecting a positive	e produc	tion inci	rease.	
	State of		Mexico							
				/) ss.						
	County	of San	Juan) 55. 1						
		en W. Foth		/	heing firet du	14 014 0 Fm				
	1.	I am the C	Operator	or authorized r	epresentative of	y sworn, upon o	oatn state	s:		
	2.	I have ma	de orc	aused to be made	chieselitative of	the Operator, of	the abov	e-reter	enced Well.	
		Well.	, 0, 0,	adoca to be mat	ie, a unigent seal	ch of the produc	ction reco	ords rea	enced vveil. isonably available for thi	S
	3.		st of my	knowledge this	application and	ika data				
		for this W	ell are co	omglete and, acc	application and t	ne data used to	prepare	the pro	duction curve and/or tab	le
Signatu	ire 5	ρ.			1)			
9	0	win	w (F	they!	Title Operation	ns Engineer	Date	06/	22/2000	
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,		oxp.: 00	4/1	0703	(
FOR OI	L CONSE	RVATION [DIVISION	USE ONLY:						_
∕I.	CERTIF	ICATION (OF APP	ROVAL:						
	This App	olication is	hereby :	approved and th	e above-referenc	ed well is design	noted a l	Mall Ma	orkover Project and the	
		.ioioby vo	THICS LIFE	uala siluws a t	JOSHIVA DROGLICTIO	n incresee Bu	aanu bar		District of the	
	Secretar	y of the Ta	axation a	and Revenue De	partment of this	Approval and ce	oupy nero	ot thic M	Division notifies the Vell Workover Project wa	
	complete	ed on	つ/マ゙), SS		Aprioral and oc	a unes une	at triis v	veli vvorkover Project wa	as
ignature	District Su	pervisor) <u></u>	OCD Distric		Date			
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			<u>د</u>	7/.		<u></u>	8	31/	دن	
711	DATE 0-				· ·					
41 .	DATE OF	NOTIFICA	HON TO	THE SECRETAI	RY OF THE TAXA	TION AND REVE	NUE DEP	ARTMEI	NT:	

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Thursday, June 08, 2000 Page 1 of 1

CANYON

WELL # 6

RESERVOIR: DAKOTA

JOB TYPE: PWOPL

09/23/1999 MIRU Cobra WL. RIH w/1.901" GR. Set dwn on SN @ 5,842' KB. RIH w/1.75" GR. Tgd btm @ 5,877' KB. DK perfs 5,855'-90' KB. Set new Weatherford BHBS @ 5,842' KB. Pushed new Weatherford brush plngr to btm. RDMO WL.

Well: CANYON No.: 006

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004521300

Township: 25N Range: 11W Section: 11 Unit: M Type: I

County: SaAccumulated Oil: 4038(BBLS) Gas: 577343(MCF) Water: 1083(BBLS) Days Produced:2511

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF) W	ater(BBL Day	, /s Produced
January	48	5961	32	17
February	23	9228	15	28
March	113	7314	75	31
April	16	8365	11	30
May	0	7709	62	31
June	64	8111	43	30
July	8	7849	5	31
August	126	7013	84	31
September	57	8790	38	28
October	0	0	0	0
November	31	8637	21	27
December	74	8634	49	28

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBLD	ays Produced
January	80	10814	53	31
February	61	18075	41	28
March	55	3020	37	31
April	77	11621	51	30
May	25	9479	17	31
June	0	6739	60	30
July	103	8250	69	31
August	84	7006	56	31
September	58	5440	39	27
October	80	11378	0	30
November	31	9072	0	30
December	32	8058	ñ	21

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	4
January	77	7908	Ò	31	-
February	81	9305	0	28	
March	57	10218	0	31	
April	67	8412	0	30	
May	32	8404	0	30	
June	76	8542	0	30	
July	55	8434	0	31	
August	6	0	0	28	
September	40	0	0	29	
October	65	7342	0	31	
November	52	7607	0	30	

December	83	6400	0	31
Year:1996				
Month		Gas(MCF)	Water(BBL	Days Produced
January	87	6955	0	31
February	63	6308	0	29
March	41	6380	0	31
April	33	6560	0	30
May	62	5614	0	31
June	56	7003	0	30
July	35	6318	0	31
August	62	6731	0	31
Septembe		6464	0	30
October	57	6521	0	31
November		6336	0	23
December		6020	0	31
Booomboi	·	0020	J	0.
Year:1997				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	172	9063	0	31
February	10	5089	0	28
March	0	5550	0	31
April	76	7326	0	30
May	0	8108	0	31
June	131	5939	0	30
July	158	7317	0	31
August	0	7128	0	31
Septembe	r 44	6283	0	30
October	0	6927	0	31
November	0	6442	0	30
December	0	5195	0	31
Year:1998				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	216	7144	0	31
February	5	6109	0	28
March	21	6588	0	31
April	25	5779	0	30
May	55	6582	0	31
June	57	6015	0	30
July	33	5917	0	31
August	34	6244	0	31
September	r 27	5468	0	30
October	27	5568	0	31
November		6076	0	30
December		5628	75	31
Year:1999				
4 4 4 -	COMPRISON	C/1000	147-4(DD)	Daniel Daniel I

Oil(BBLS) Gas(MCF) Water(BBLDays Produced

Month

January	38	5215	0	31
February	23	4890	0	28
March	20	5384	0	31
April	17	5099	0	30
May	12	4790	0	31
June	18	4528	0	30
July	18	4785	0	26
August	26	4941	0	31
September	19	4642	0	30
October	39	5400	0	31
November	14	5378	80	30
December	64	6311	0	30

Year:2000

Month	Oil(BBLS)	as(MCF) Wa	ter(BBLDay	ys Produced	
January	30	6150	70	30	