UNITED STATES

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

			Bures			
Ē	10 j-	04	5	.2	130	07
5.			NATION	AND	BERIAL	NO.
	IAIAI	6895),			

	GEO	LOGICAL SURVE	- Y		14141 0932		
APPLICAT	ION FOR PERMI	T TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLO	ITES OR TRIBE NAME	
1a. TTPB OF WORK					-		
	DRILL 🔯	DEEPEN [PLUG BA	ak 🗌	7. UNIT AGREEMEN	EMAN T	
b. TIPE OF WELL						÷	
WELL	WELL OTHER		SINGLE MULTI	PLB 🔲 .	8. FARM OR LEANE	NAME	
2. NAME OF OPERATO)R				Nageezi		
El Paso Nat	ural Gas Company	v		. 3 19	9. WELL NO.		
. ADDRESS OF OPERA					-		
DO D 000		. 05401		ž	10. PUBLO AND POO		
LOCATION OF WELL	L (Report location clearly	L 8/4UI	any State requirements.*)				
At surface		'S, 800'E	- and references.	7	Basin Dakota		
	1000	5, 000 E		16	II. SEC., T., R., M.,	OR BLK.	
At proposed prod	. sone			91	Sec. 1. T	-25-N, R-9-W	
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·	· a	· NMPM		
4. DISTANCE IN MI	LES AND DIRECTION FROM N	BARRET TOWN OR POST	OFFICE*	÷	12. COUNTY OF PAR	ISH 13. STATE	
					San Juan	New Mexic	
LOCATION TO NE	PROPOSED*		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LE	ASE LINE, FT.			70 7	HIS WELL	320 4	
	t drig. unit line, if any) PROPOSED LOCATION®		19. PROPOSED DEPTH	20 305	APE OB GARA BOOK		
	LL, DRILLING, COMPLETED.			20. EUT2	ARY OR CABLE TOOLS		
	whether DF, RT, GR, etc.)	<u>l</u>	6649'		Rotary		
6442'GR	whether Dr. MI, GR, etc.)			7 88 103	22. APPROX. DATE	WORK WILL START*	
	_			` ;			
3.		PROPOSED CASING	G AND CEMENTING PROGR	AM :			
SIES OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	1 5	QUANTITY OF CE	WENN	
12 1/4"	8 5/8"	24.0#	120'	110.0			
				_		late to surface	
7.7/8"	4 1/2"	10.5#&11.6#	6649'	1610	cu.ft. in 2 sta	iges	
					្រុង <u>គី</u> ជំ ខ្នុំ		
	·	•	· ·	1 3 C		8 7 2	
1 at atoms	225 au f t		fa	2 L		~ <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>	
ist stage -	335 cu.ft. cement	to cover Gam	up formation.		7 3 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	g 9.3	
2nd stage -	1275 cu.ft. ceme	nt to cover Oio	Alamo formation.		· 늦 글 를 가 를 다 물		
						# T	
Selectively	perforate and san	dwater fractur	e the Dakota format	ion. 🧐			
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•			SOFIL IS	1	eli. und sectional section	8.4	
				1		น ทั้งที่ดั้ง	
			/ Kits 1			or rates	
The S/2 of S	Section 1 is dedica	ated to this wel		\	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- 클립트립	
			2 366 1760 TO	79	. \$UPS con: 500	04 \$46 my	
			01L CON. CO		2	्रहील बड़ी	
	•		CON C	nM. / ε	E BR SEE SEE		
	4		OIL CON. O.		근목 불리 목소 성무		
			DIST. 3		사형 원활 관련 연구	3503	
# ABOVE SPACE DESC	RIBE PROPOSED PROGRAM:	If proposal is to deepe	n or plug back, give data on p	resent prod	uctive sone and pron	osed new productive	
one. If proposal is reventer program, is	to drill or deepen direction	onally, give pertinent	data on subsurface locations a	nd measure	d and true vertical de	pths. Give blowout	
t.	1 1						
\mathcal{A}_{i}	4 Ruis			ì			
SIGNED .	1. Husco	TITL	Drilling Cle	erk	DATE July	13, 1973	
(This space for l	Federal or State office use)						
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PRRMIT NO.			APPROVAL DATE	•			
				,			
APPROVED BY		TITL	1	· * * * * * * * * * * * * * * * * * * *			
CONDITIONS OF API	PROVAL, IF ANY:		-	•	To the second	i i i	
					# 호	() \$ (*)	