

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nageezi

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 13, T-25-N, R-9-W
NMMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

800'N, 890'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6452'GL

13.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-73 Tested surface casing, held 600#/30 minutes.

8-31-73 TD 6615'. Ran 206 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 6604' set at 6615'. Float collar set at 6597'. Cemented first stage with 339 cu. ft. cement, and second stage with 1800 cu. ft. cement. WOC 18 hours. Top of cement at 1690'.

9-13-73 PBTD 6597'. Tested casing to 4000#-OK. Perf'd 6304-10', 6320-26', 6394-6406', and 6490-98' with 16 shots per zone. Frac'd with 50,000# 40/60 sand and 55,000 gallons treated water. Dropped three sets of 18 balls each. Flushed with 4400 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE September 17, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side