

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p>	<p>5. Lease Number NM-6897</p>
<p>2. Name of Operator MERIDIAN OIL</p>	<p>6. If Indian, All. or Tribe Name</p>
<p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p>	<p>7. Unit Agreement Name</p>
<p>4. Location of Well, Footage, Sec., T, R, M 800'FNL, 890'FEL Sec.13, T-25-N, R-9-W, NMPM</p>	<p>8. Well Name & Number Nageezi #3</p>
	<p>9. API Well No.</p>
	<p>10. Field and Pool Basin Dakota</p>
	<p>11. County and State San Juan Co, NM</p>

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED
MAR 29 1993
OIL CON. D.
DIST 3

RECEIVED
BLM
MAR 17 PM 2:48
070 INFORMATION, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 3/15/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

APPROVED
AS AMENDED

MAR 25 1993
DISTRICT MANAGER

NMOC

NAGEEZI #3 DK
UNIT A SECTION 13 T25N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/208 Jts 2-3/8" EUE tbg.
3. Run gauge ring on sand line to 6254' (50' above top DK perf). TIH w/4-1/2" cmt ret on 2-3/8" tested tbg & set @ 6254'. Sting out of ret & pressure test to 300 psi. Sting back into ret, est rate, & sq w/ 40 sx Cl "B" cmt. This will fill DK perms & 4-1/2" csg w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
4. PU to 5460' (50' below top Gallup) & spot 12 sx cmt. This will fill 4-1/2" csg from 5460' to 5360' (50' above top Gallup) w/50% excess cmt.
5. PU to 3535' (50' below top MV) & spot 12 sx cmt. This will fill 4-1/2" csg from 3535' to 3435' (50' above top MV) w/50% excess cmt.
6. Perf 2 sq holes @ 1670' thru tbg (20' above top cmt behind csg & 30' below top FRT). With pipe rams closed & tbg @ 1670' pump 32 sx cmt. This will fill backside from 1670' to 1590' (50' above top FRT) w/100% excess cmt. Lower tbg to 1848' (50' below top PC) & spot 30 sx cmt. This will fill csg from 1848' to 1590' w/50% excess cmt. PU & reverse out.
7. Perf 2 sq holes @ 1314' (50' below top of Kirtland). With tbg @ 1314' bradenhead valve open, and pipe rams closed, pump 106 sx cmt into sq perms. This will fill backside from 1314' to 1040' (50' above top Ojo Alamo) w/100% excess cmt. If circ is obtained out bradenhead valve, continue pumping & circ cmt (about 254 sx). Close bradenhead valve, open pipe rams, & spot 32 sx cmt. This will fill inside of csg from 1314' to 1040' w/50% excess.
8. A. If cmt has not circ out bradenhead valve, TOH. Perf 2 holes @ 248' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 68 sx).
B. If cmt has circ out bradenhead valve, TIH w/2-3/8" tbg to 248' & circ cmt out csg (about 20 sx). TOH.
9. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.

NAGEEZI #3 DK - P & A

10. Restore location to BLM specs.

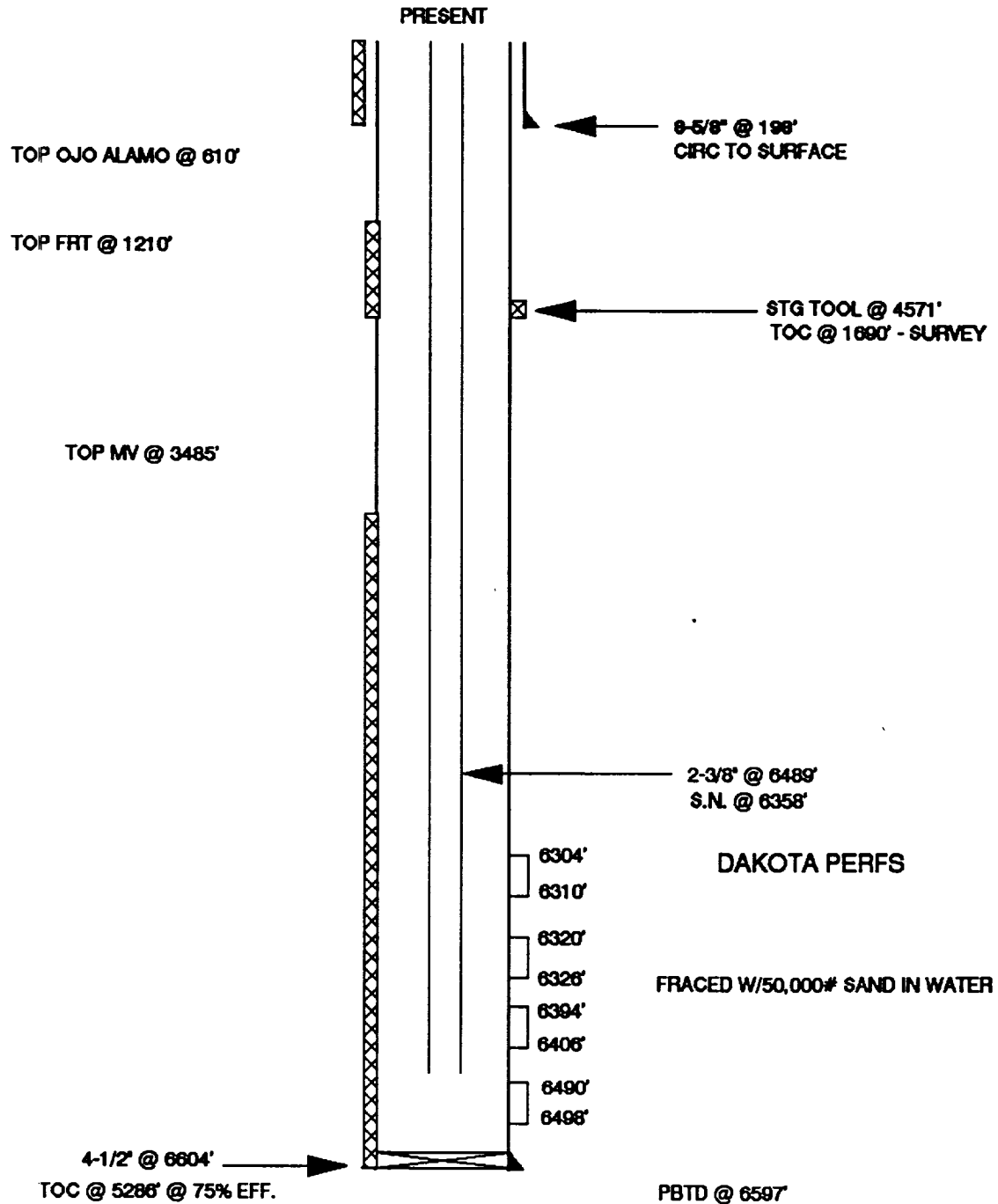
Approve: _____
K. F. Raybon

W. I. Huntington

FMP

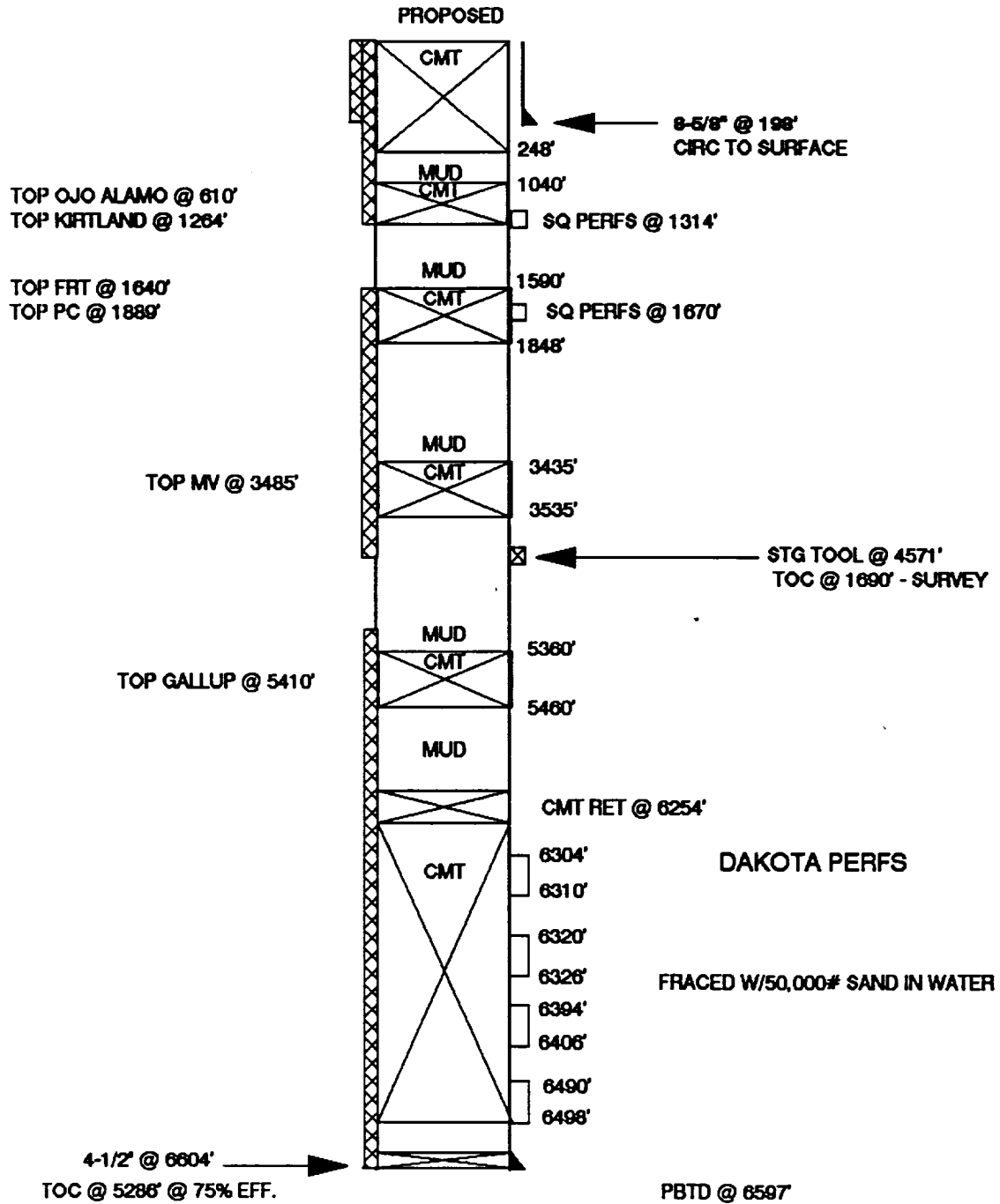
NAGEEZI #3 DK

UNIT A SECTION 13 T25N R9W
SAN JUAN COUNTY, NEW MEXICO



NAGEEZI #3 DK

UNIT A SECTION 13 T25N R9W
SAN JUAN COUNTY, NEW MEXICO



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Nagleezi

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 597-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Precreek Chits plug ~~start~~^{must} begin @ 1948 50' below top.

Ojo Alamo plug ~~near~~ top must be @ 1020' top of

Ojo Alamo @ 1071.

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perms-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.