

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports 82 JUN 11 PM 3:34

RECEIVED

070 FARMINGTON, NM
Lease Number
NM-8897

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

OIL CON. DIV.
DIST. 3

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Nageezi #3

9. API Well No.
30-045-

4. Location of Well, Footage, Sec., T, R, M
800' FNL, 890' FEL Sec.13, T-25-N, R-9-W, NMPM

10. Field and Pool
Basin-Dakota
County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

05-27-93 MOL&RU. TOOH w/tbg. TIH w/cmt ret, hit tight spot, no go. TOOH w/only ret mandrel. TIH, screwed into stinger. TOOH w/mandrel & stinger. TIH, could not sting back into plug. TIH, stung into plug, pushed down 10'. PU 2 jts tbg, set down hard about 120'. Stung back into plug. Pump 2 BW. SD for holiday weekend.

06-01-93 TOOH w/2 std tbg. Hammer on ret, broke loose. Chased to 6000'. Hung up. Work sand line, got out 20'. SD for rig repair.

06-02-93 Cut sand line at top of drill. TOOH. TIH w/overshot to 6457'. Work drill loose. TOOH w/tbg, over & drill. Wash 10 BW to btm. Set cmt ret @ 6202'. PT tbg 300#, ok. Pump 40 sx cmt below ret, spot 5 sx cmt on top. LD 6 jts. Circ w/8.4 gal mud. Pull up to 5452'. Spot 12 sx cmt, circ hole. LD tbg to 3519'. Spot 12 sx Class "B" cmt. LD tbg to 3238'. Spot 20 bbl 9.4 40 vis mud up to 1950'. LD tbg to 1967'. Reverse circ 20 bbl. Pull 10 std tbg.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/11/93

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Approved as to plugging of the well bore.
CONDITION OF APPROVAL, if any, Liability under bond is retained until surface restoration is completed.

APPROVED

Date

JUN 15 1993

DISTRICT MANAGER

Nageezi #3

Page Two

- 06-03-93 TIH to 1967'. Spot 22 sx Class "B" cmt 1967-1676'. Pull tbq to 1658'. Perf hole @ 1670'. Spot #5 plug @ 1658-1094' w/42 sx Class "B" cmt. Pull tbq to 1001'. Squeeze w/30 sx cmt behind 4 1/2" csg, 12 sx inside csg. PT 500#/30 min. WOC. Tag plug @ 1473'. Perf @ 1316'. Est inj rate. Cmt w/157 sx Class "B" cmt, 113 sx behind csg and 44 sx inside csg. TOC @ 726'. WOC.
- 06-04-93 Tag plug @ 700'. Perf @ 248'. Est circ out bradenhead w/20 bbl. Cmt plug #7 w/76 sx Class "B" cmt, circ 1 bbl good cmt out bradenhead. ND BOP. Cut off WH. Install dry hole marker. Well plugged & abandoned. Released rig.