## DISTRIBUTION SANTA FE

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE / P		AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS ·
LAND OFFICE	_	•	·
TRANSPORTER GAS /	-		•
OPERATOR /			
PRORATION OFFICE Operator			
Tenneco Oil Co	ompany		
Address	C+ Suite 1200 Danuar C	alamada 90202	
Reason(s) for filing (Check proper box	St., Suite 1200, Denver, Co	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	= 1	
Change in Ownership	Casinghead Gas Condens	age IVN	
If change of ownership give name			
and address of previous owner		*N00-(	C-14 <b>-</b> 20-3597
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including For		
Canyon	5 Basin Dakota	State, Federal	or Fee Indian *
Location	000	1040	Γa o t
Unit Letter;;	800 Feet From The South Line	and 184U Feet From T	he East
Line of Section 3 To	ownship 25N Range 1	IW , NMPM, S	an Juan County
		_	
Name of Authorized Transporter of O	or Condensate XX	S Address (Give address to which approv	ed copy of this form is to be sent)
Thriftway, Inc.		P. O. Box 1367 Farmingto	on, New Mexico 87401
Name of Authorized Transporter of C	asinghead Gas or Dry Gas XX	Address (Give address to which approv	ved copy of this form is to be sent)
El Paso Natural G	as Company	Box 990, Farmington, N	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	No I	Near Future
give location of tanks.	with that from any other lease or pool, g	give commingling order number:	
If this production is commingled w. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet		l l l septiment	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•	D. O. Co. Paris	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	, and begin
Perforations			Depth Casing Shoe
		CENEUTING DECOND	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING A FOBING SIZE		
	TOD AV LOWARY E (Test must be a	feer recovery of total volume of load oil	and must be equal to or exested top allow
V. TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, 203	Francisco (
Length of Test	Tubing Pressure	Casing Pressure	Cloke Stro T
Length of Four		W. Dil	GA Olde CO
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	DIST. 3
GAS WELL			Complete of Condessed
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Leating Method (pitot, back pr.)			
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
above is true and complete to	the best of my knowledge and belief.	BY	eraniana interpresa
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for silowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation	
•-		tents taken on the well in acc	Ordanca With MULE 1111
Division Prod	uction Manager	All sections of this form n	cust be filled out completely for allowells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.