representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	NOO-C-14-20-3597  6. If Indian, Allottee or Tribe Name Navajo Allotted		
		7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Gas Other		8. Well Name and No.	
2. Name of Operator	Attention:	CANYON # 5	
AMOCO PRODUCTION COMPANY	Lois Raeburn	9. API Well No.	
3. Address and Telephone No.		3004521315	
P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Dakota		
800'FSL 1840'FEL Sec	c. 3 T 25N R 11W Unit O	11. County or Parish, State  San Juan New Mexico`	
12. CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state all pertin subsurface locations and measured and true vertical depths	Recomplet ent details, and give pertinent dates, including estimated date of sta	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  port results of multiple completion on Well Completion or ion Report and Log form. }	
Amoco Production Company request permiss	DECENTE JUN 1 9 1995 OIL CON. DECENT. 3	RECEIVED  95 JUN 12 AM II: 08  070 PARAMINISTON, NM	
14. I hereby certify that the foregoing is true and correct Signed Ocio Malburn	Title Business Ass	sistant <sub>Date</sub> 06-07-1995	
(This space for Federal or State office use)		APPROVED	
Approved by Conditions of approval, if any:	Title	JUN 1 3 1995	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	y and willfully to make to any department or agency of the United S	itates any talso, tier lous, or rawtileness aments or	

## **SJOET Well Work Procedure**

Canyon 5 Version: Date: Budget: Repair Type	e:	Final 4/14/9 Mj. Ca Perf/F		Wells		
orginal com 1. TOH 2. Pressu 3. Perf, F			Is Zone v	vhich is not op	oened. It wa	s by passed in the
Pertinent In Location: County: State: Lease: Well Flac:	3 - 25N - 1 San Juan New Mexic Indian; 14-2	o			Horizon: API #: Engr: Phone:	Dakota 30-045-07678 Yamasaki H(303)202-0361 W-(303)830-5841
PV15: Max Cost P	Cost: 12 Mo. P.O. PV15:	100% \$ 60 M 4 Years \$ \$ 6 M \$ 66 M	projects	DK Prod. Be DK Anticipa that have a p	ted Prod.:	0 MCFD 100 MCFD ding ONE year.
Formation 1 Nacimento: Ojo Alamo: Kirtland Sha Fruitland: Pictured Cli Lewis Shale Cliff House:	ale: ffs: e:	ted formation		Menefee: Point Lookout: Mancos Shale: Gallup: Graneros: Dakota: Morrison:		
Bradenhead Test Date: Time Bl 5 min 10 min 15 min	Test Informa	Tubing:	INT	Casing: CSG	вн:	

Comments: