

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
BUREAU MAIL ROOM  
SEP 18 PM 2:19

070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
800' FSL 1840' FEL Sec. 3 T 25N R 11W Unit O

5. Lease Designation and Serial No.

NOO C 14 20 3597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon 5

9. API Well No.

3004521315

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Re-perf/ Same Formation	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

On 7/13/95, MIRUSU. Set RBP at 5825'. Dump sand in hole. Press test to 700#, failed. Perf Dakota 5780' - 5786' with 2 JSPF, diameter .450", total of 12 shots. Set packer and frac Dakota. Frac failed, packer failure. TOH with packer. TIH, set RBP at 5659'. With packer, isolate leaks 3951-4015 ft. Squeeze with 150 sacks of 65/35 cement. Set RBP at 2495 ft. Test casing to 1000 psi, held. Run CBL 2495 to surface. TOC 1200 ft. Perf with 2 shots at 1180 ft. Circulate dye water out bradenhead. Squeeze with 190 sx of 65/35 plug 50 sx of Class B neat. Circ to surface and squeeze to 500 psi. WOC. Drill out cement 1047-1186 ft, test to 500 psi, held. Retrieve RBP. Drill cement 3702-3892, test to 500 psi, failed. Spot 95 sx of Class B neat and squeeze 1 bbl into leak. WOC. Tag top of cement at 3041 ft. Drill out cement to 4119 ft. Test to 500 psi, held. Clean out and spot acid on perfs. Set packer at 5657 ft. Frac with foam pad 10,100 scf, 70 quality foam; frac fluid 45,600 scf of 70 quality foam and 50,000 lbs of 20/40 sand. Shut in well. Cleanout to 5903 ft. Land tubing at 5828 ft. RDSUMO 8/4/95.

(Revision of undated subsequent sent by L. Raeburn)

14. I hereby certify that the foregoing is true and correct.

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

RECEIVED  
SEP 21 1995

OIL (200) DEPT  
DBL 3

09-15-1995

ACCEPTED FOR RECORD

SEP 18 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE  
BY [Signature]

\* See Instructions on Reverse Side

NMCO

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BY MAIL ROOM  
55 SEP 11 PM 2:15

070 FARMINGTON, N.M.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn/Patty Haebele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800 FSL

1840 FEL

Sec. 3

T 25N R 11W

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NOO C 14 20 3597

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CANYON

5

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TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

X ☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

X ☐ Other RePerf/ Same Formation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

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☐ Conversion to Injection

☐ Dispose Water

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On 7/13/95, MIRUSU, Set RBP @ 5825', Load sand in hole Press test to 700#, Perf @ 5780' - 5786', 2 JSPF, .450" Dia, Total of 12 Shots. Run CBL 0' - 2484', Perf for BH Sqz @ 1180', W/ 2 JSPF, .450" Dia. TOC @ 1200', Pmp wtr, Circ out BH. Pmp 150 sks Cl B Neat Cmt, Pmp 190 sks Clas B 65/35 Poz CMT & 50 sks Cl B Neat CMT SQZ to Circ out BH to Surf. Drl out CMT 1047' - 1186'. Circ hole CO 1047' - 1186', Test to 500# Held OK. Spot CMT over intervals, 3050' - 3892', w/ 95 sks Cl B CMT. Sqz 1 bbl into leak. Drl out CMT to 3702' - 3860', Press test SQZ, Failed, Drl out CMT 3041' - 3359'. Drl out CMT 3359' - 3834' Drl out CMT 3834' - 4119'. Test SQZ to 500# Held for 15 min. Test OK. CO and spot Perfs w/ Acid. Set PKR @ 5657', Rrac: w/ Foram Pad, 10,100 SCF, 70% Qual Foam. Frac Fluid: 45,600 SCF, 70% Qual Foam & 50,000 LBS, 20/40 Sand, CO to 5903', Land TBG @ 5828'. RDMSUMO on 8/04/95

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Assistant

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.