6231.0 GR.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-045-21369 078062

DEPARTMENT OF THE INTERIOR	LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY	NOO-C-14-20-3604			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BA	\CK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
DRILL X DEEPEN PLUG BACK		Navajo 7. UNIT AGREEMENT N	IAME	
b. TYPE OF WELL OIL GAS WELL WELL WELL OTHER SINGLE ZONE ZONE		8. FARM OR LEASE NA	MR	
2. NAME OF OPERATOR TENNECO OIL COMPANY	<u>.</u>	Canyon 9. WELL NO.		
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)		10. FIELD AND POOL,		
At surface 900' FSL and 900' FWL	Basin Dakota 11. sec., T., R., M., OE BLK. AND SURVEY OR AREA			
At proposed prod. zone		Sec. 5,T25N		
14. DISTANCE IN MILES AND DIRECTION FROM MARKET TOWN OR TO THEFICE.		12. COUNTY OR PARISE San Juan	New Mexic	
LOCATION TO NEAREST	тот	of acres assigned his well 320 .	48	
TO NEAREST WELL, DRILLING, COMPLETE OIL COIN. 3 5915'		RY OR CABLE TOOLS		
01 Province of Chart whether DE PT CR atc.)		22 APPROX DATE W	ADE WILL STADES	

UNITED STATES

 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE 8-5/8" 24# + 600' sufficient to circulate +5915' 5-1/2" 15.5# <u>lst. stage: T/C above Gallup</u> 2nd. stage: T/C above Kirtland.

Well to be drilled to approximate TD of 5915', log, and if commercial production is indicated, run 5-1/2" casing to TD and cement in two stages to cover zones as indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

Upon Approval:

U. S. GEOLOGICAL SURVEY PMINE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any. DATE Oct. 29, 1973 (This space for Federal or State office use) PERMIT NO. DATE . APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Leose CANYON				Well No.	Well No.		
Jnit Letter	Section	Township		Ronge		County				
М	5	25	NORTH	11	WEST		SAN JUAN			
Votual Footage Loca 900	feet from the	SOUTH	line and	900	fee	et from the	WEST	line		
Ground Level Elev. 6321.0	Producing Dal	Formation cota		Pool	Basin	Dakota	JOET FI	Avereage:	Acres	
1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership Novereof 1 (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all The 3 been consolidated by communitization, unitization, force-pooling. etc? (XX) Yes () No If answer is "yes," type of consolidation										
necessary.) No allowable w	rill be assigned to	o the well until	l all interest	s have beer	n con solid	ated (by c	d. (Use reverse communitization, approved by the	unitization,	********	

SCALE-4 INCHES EQUALS 1 MILE

FARMINGTON, N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my

Nome

Dennis W. Miller

Position

Production Clerk

Company

Tenneco Oil Company

Date

October 29, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of ectual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed ATE

Registered Plofession V Origineer and/or Little Surveyer 463

JAMES P. LEESE

1463

Certificate No.

J. A. .

SAN JUAN ENGINEERING COMPANY,

LOCATION

150' QE QUB

150' QE QUB

150' FILL

RESERVE
PIT

200' R

1020