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Bbls. Condensat MMDH51. Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

Casing Pressure (Shut-in)

1850

Back Pr. VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

700

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

1840

Production Clerk

12/31/73

OIL, CONSERVATION COMMISSION

Choke Size

JAN 17 1974 Original Signed by Emery C.

SUPERVISOR DIST.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply