

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FSL 900' FWL "M"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	
FRACTURE TREAT	<input type="checkbox"/>	
SHOOT OR ACIDIZE	<input type="checkbox"/>	
REPAIR WELL	<input type="checkbox"/>	
PULL OR ALTER CASING	<input type="checkbox"/>	
MULTIPLE COMPLETE	<input type="checkbox"/>	
CHANGE ZONES	<input type="checkbox"/>	
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	

5. LEASE
SF-078062
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Canyon
9. WELL NO.
#4
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T25N R11W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB AND WD)
6231' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13/81. RIH w/tbg and cmt retainer. Set retainers @ 5682'. Pressure test tbq to 3000PSI. Test good. Squeeze Dakota w/100 sacks Class B cmt. w/1% CaCl₂. POOH Laid down tbq. Spotted the following cmt plugs w/Class-B neat cmt. Top of retainer 10sx from 5682-5606. From 4700-5100', 47sx; 3650-4000, 40sx, 2000-2700', 80sx, 1150 to 1450', 40sx, 0-600', 65sx. Well is plugged. RDMOSU. Cut off csg. Install P & A marker. Will restore surface to USGS requirements.

RECEIVED

DEC 14 1984

OIL CON. DIV.

DIST. 3

Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Div. Adm. Mgr. DATE February 16, 1981

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE NMOC
CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED
R.B. AS AMENDED

DEC 12 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.