Form 9–331 Dec. 1973

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

VICINITY	NOTICES	VNU	REPORTS	ON	WELLS

(Do not use this for	m for proposals	to drill or to	deepen or	plug back	to a	different
reservoir. Use Form	9-331-C for such	n proposals.)				

- 1. oil well . other
- 2. NAME OF OPERATOR Tenneco Oil Company
- 3. ADDRESS OF OPERATOR Box 3249 Englewood, Co 80155
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 900' FSL 900' FWL "M" AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* X (other)

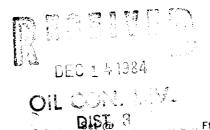
Form Approved. Budget Bureau No. 42-R1424

- 5. LEASE SF-078062
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME Canyon
- 9. WELL NO.
- 10. FIELD OR WILDCAT NAME Basin Dakota
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** Sec 5, T25N R11W
- 12. COUNTY OR PARISH 13. STATE San Juan New Mexico
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB AND WD) 6231' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/13/81. RIH w/tbq and cmt retainer. Set retainers @ 5682'. Pressure test tbq to 3000PSI. Test good. Squeeze Dakota w/100 sacks Class B cmt. w/1% CACL2. POOH Laid down tbg. Spotted the following cmt plugs w/Class-B neat cmt. Top of retainer 19sx from 5682-5606. From 4700-5100', 47sx; 3650-4000, 40sx, 2000-2700', 80sx, 1150 to 1450', 40sx, 0-600', 65sx. Well is plugged. RDMOSU. Cut off csq. Install P & A marker. Will restore surface to USGS requirements.



Subsurface Safety Valve: Manu. and Type

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

18. I hereby certify that the foregoing is true and correct

MITLE Asst.Div.Adm.Mgr DATE SIGNED

February 16,

(This space for Federal or State office use)

... TITLE .

DATE -

GEN AREA MANAGER

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.