SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3616				
											APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
DRILL IN DEEPEN PLUG BACK						 []	Navajo 2 7. UNIT AGREEMENT NAME				
DKI b. TYPE OF WELL		DEEPEN	LJ	PLU	JG BA	CK ∐		AGREEMENT	NAME		
OIL CAS TO SINGLE TO MULTIPLE TO							8. FARM	OR LEASE 1	VAME		
2. NAME OF OPERATOR							Cany	4.	- T		
TENNECO OIL COMPANY								L NO.			
3. ADDRESS OF OPERATOR								7a 8 8 1			
Suite 1200 Lin	coln Tower Bldg	., Denver,	Colo	orado 802	203	r .	10. FIE	LD AND POOL	OR WILD	CAT	
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface								Basin Dakota			
1650' FNL and 25 FEL							11. SEC	SURVEY OR	R BLK. AREA		
At proposed prod. zon	e S	J1					<u> </u>				
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E.*		-		14, T25			
				-		.7	San J		1	Mexic	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. No	O. OF ACRES IN	LEASE	17. NO. 6	OF ACRES	ASSIGNED -	New	PEXIC	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)							TO THIS WELL				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.			19. PROPOSED DEPTH			20. ROTA	RY OR CAL	LE TOOLS	8 .		
OR APPLIED FOR, ON THIS LEASE, FT.			6100'				otarv	x .	grand Referen		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)					_	22. AI	PROX. DATE V	VORK WIL	L START*	
_{23.} 649	0 GR.					ļi š	Upo	on Appro	val		
	P	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	AM	4		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH			QUA	NTITY OF CEM	ENT		
12-1/4"	8-5/8"	24#		+ 600'		sufficient to circulate					
7-7/8"	5-1/2"	15.5#		<u>+</u> 6100'				T/C abo			
						2nd. s	tage:	T/C abo	ve Ki	rtland	
•	,							4			
Well to	be drilled to	approximat:	e TD	of 6100'.	log.	and if	COMM	ercial			
				•	5,				193		
product	ion is indicate	d, run 5-1	/2" c	asing to	TD and	d cemen	t in t	two 🚉 🗒			
- •	t = "		•		•	_			()		
stages ·	to cover zones	as indicat	ed.	Perforate	cası	ng and	treat	for-			
mation	as necessary to	establish	nma	highion	вов	to bo	toot	.a . 8.3	H JATE		
macton (as necessary to	estaviisii	proc	uceron.	ь.о.г	· co be	Leste	SITCRACE TO SERVICE AND STATES AN	# H 1		
each 24 hours.							7.11.c 2.6. .71.c	energines			
			rli\			÷.			# # # 5 J		
		/ RL	LLI	A ED /		13 V					
		/ / ***				P.	2000年		x 2 5		
		NOV	21	1973		**************************************		5 % C 3			
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deer	en or n	lug hack give d	ata on pr	esent produ	ictive zon	e and propos	ed new p	roductive	
one. If proposal is to d preventer p rogram , if any	irm or deeben directional	rate Applient	CON!	n isi divi fare loc	ations an	d measured	and true	vertical dep	ths. Give	blowout	
24.	\		DIST.	3/		5	thata				
SIGNED JOA	M Cwan	QUE TIT	Pr	oduction (Clerk	i i		NOV.	16 10	973	
	al or State - Co	THE STATE OF THE S						TE TOVE			
(This space for Federa	ar or State office use)					: 2		The state of			
PERMIT NO.				APPROVAL DATE _	·				i (183)		
11.1	9							gire tyee Tr gilia Salt	•		
CONDITIONS OF APPROVA	L, IF ANY:	TIT	LE				DA	TE			
_											

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. TENNECO OIL COMPANY CANYON Township Unit Letter County 25 NORTH 11 WEST SAN JUAN Actual Footage Location of Well: 1650 feet from the NORTH line and 2508 feet from the **EAST** line Ground Level Elev. Producing Formation Pool Dedicated Avereage: 6484.0 Dakota

Basin Dakota

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?
- If answer is "yes," type of consolidation Communitization in progress (x) Yes (·) No

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

320

Acres

I hereby certify that the information contained 2638.68 herein is true and complete to the , Dennis W. Miller Production Clerk Company Tennco Oil Company 1 26 . 5 Date Nov. 19, 1973 Sec I hereby certify that the well location shown on was plotted from field notes of actual N knowledge and belief. 13 Novemberm 1973 589°53'W 39.94Ch. 39.78Ch. 389°58'W 2625.48 Certificate