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	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	U.S.G.S. /	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	RAL GAS	
	LAND OFFICE				
	TRANSPORTER OIL / GAS				
	OPERATOR /				
	PRORATION OFFICE				
	Operator		· · · · · · · · · · · · · · · · · · ·		
	Tenneco Oil Company	<u>r</u>			
	Suite 1200 Lincoln	Tower Bldg. Denver, Co.	lorado 80203		
	Reason(s) for filing (Check proper box)	<	Other (Please explain)	
	New Well	Change in Transporter of:		·	
	Recompletion	Oil Dry Gas	s []	·	
	Change in Ownership	Casinghead Gas Conden	sate 🗍		
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	FACE		NOO-C-14-20-3616	
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind o	Lease No.	
	Canyon	8 Basin Dakot:	State,	Federal or Fee Indian	
	Location	1 0 Basin Dakota	<u> </u>		
	Unit Letter G; 165	Feet From The North Line	e and <u>2508</u> Feet	From The <u>East</u>	
	Line of Section 14 Tow	mship 25N Range	llw , nmpm,	San Juan County	
	Line of Section 14 16w	namp ZM Runge	1.1W , More to,	San Juan County	
III.	DESIGNATION OF TRANSPORT			approved copy of this form is to be sent)	
	1	Or Condensate (Ex)	1		
	Thriftway		Address Consideration	ington, New Mexico 87401	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give daaress to which	approved copy of this form is to be sent;	
	Not Dedicated				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
	give location of tanks.	G 14 25 11	No	Upon Dedication	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	· ·	
IV.	COMPLETION DATA				
	D : T f C l-k:-	Cil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio)n — (A)	X	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11/25/73	12/27/73	6146'	6102'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	6100' GR	Basin Dakota		5896'	
	Perforations			Depth Casing Shoe	
	5958' - 5960', 5970'	- 5980¹ , 5988¹ - 5990¹			
	7775 7750 3 7710		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	6351	300 sx Cl "A" + 2% CaCl	
		 	6146'	Stage 1: 275 sx 50/50	
	7-7/8"	5-1/2"		+ 75 sx Cl "A" latex. Stage	
		1			
	2; 450 sx 50/50 Poz.				
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method Flow pump	A T D Co.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cho Size	
				7 1974	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla. JAN 1	Gas-MCF	
	Actual Flod. Duling 1441		OIL CON	com.	
	l		VIL CON	3	
	· · · · · · · · · · · · · · · · · · ·		★ 1315-1		

Actual Prod. Test-MCF/D Length of Test 1077 10
Casing Pressure (Shut-in) 24 Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 2108 2038 Back Pr.

Bble. Condensate/KMCF

VI. CERTIFICATE OF COMPLIANCE

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 2 Mago	
(Signature)	
Production Clerk	
(Title)	

(Date)

1/11/74

BY.

OIL CONSERVATION COMMISSION

Gravity of Condensate

APPROVED. Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply